

23-11-16W

Handwritten initials

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ESP Development, Inc #6194

API NO. 15-051-22,945

ADDRESS Paradise, Kansas 67658

COUNTY Ellis

FIELD Chrisler

**CONTACT PERSON Lewis Eulert

PROD. FORMATION Marmaton, Kansas City & Topeka

PHONE 913/998-4413

LEASE Bowlby 'B'

PURCHASER Koch Oil Company

WELL NO. 2

ADDRESS Box 2256

WELL LOCATION SE SE SW

Wichita, Kansas 67201

330 Ft. from South Line and

DRILLING Emphasis Oil Operations

330 Ft. from East Line of

CONTRACTOR ADDRESS Box 506

the 1/4 SEC. 23 TWP. 11S RGE. 16W

Russell, Kansas 67666

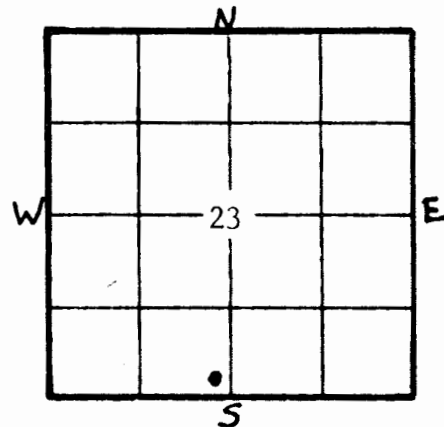
PLUGGING N/A

CONTRACTOR ADDRESS _____

ADDRESS _____

State Geological Survey
WICHITA BRANCH

WELL PLAT



KCC _____
KGS
(Office Use)

TOTAL DEPTH 3400' PBDT N/A

SPUD DATE 4/13/82 DATE COMPLETED 4/19/82

ELEV: GR 1741' DF 1743' KB 1746'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 902'. DV Tool Used? None

A F F I D A V I T

STATE OF Kansas, COUNTY OF Ellis SS, I, _____

Carla Jo Stroup OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Lewis Eulert (FOR)(OF) ESP Development, Inc

OPERATOR OF THE Bowlby 'B' LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

2'B' Bowlby 23-11-16w

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
(SEE ATTACHED: GEOLOGICAL REPORTS & ELECTRIC LOGS)			Topeka	2688-97'
			Toronto	2934-37'
			Lansing	2050-53'
			Lansing	2980-84'
			Lansing	3048-50'
			Kansas City	3127-31'
			Kansas City	3163-65'
			Marmaton	3205-09'
			Conglomerate	3230-36'
		Arbuckle	3347-50'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

2688 - 2697

Amount and kind of material used		Depth interval treated
3,000 gal. of 15% INS		3206-12
2,000 gal of 15% AOG 200		3128-31; 3108-11; 3087-90
3,000 gal of 15% AOG 200		2980-83
4,000 gal of 15% Demulsion		2688-97
Date of first production 6/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 33
RATE OF PRODUCTION PER 24 HOURS	Oil 60 bbls. Gas N/A MCF Water 39 % Gas-oil ratio N/A CFPB	
Disposition of gas (vented, used on lease or sold) Vented		Perforations

No DST's run

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/4"	8 5/8"	28 lbs.	902'	Common	400	3% Calcium Chloride 2% Jell
Production	7 7/8"	4 1/2"	10.5 lbs	3390'	ASC	175	N/A

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
	N/A		4		3206 - 3212
TUBING RECORD			2		3128 - 3131
			2		3108 - 3111
Size	Setting depth	Packer set at	2		3087 - 3090
2 3/8 EUE	3330'	N/A	4		2980 - 2983 & 4 shots @