

23-11-16W
State Geological Survey
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TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6194 EXPIRATION DATE 6-30-84

OPERATOR ESP Development Inc. API NO. 15-051-23,407

ADDRESS Paradise, Kansas 67658 COUNTY Ellis

FIELD N. Chrisler

** CONTACT PERSON Lewis Eulert PHONE 913-998-4413
PROD. FORMATION Lansing Topeka Toronto

PURCHASER Koch Oil Company LEASE Bowlby "B"

ADDRESS P.O. Box 2256 WICHITA, KS 67201 WELL NO. 3

DRILLING Emphasis Oil Operations WELL LOCATION 165'N, NE SW SW

CONTRACTOR ADDRESS Box 506 1155 Ft. from South Line and

Russell, Ks 67665 990 Ft. from West Line of

the SW (Qtr.) SEC 23 TWP 11 RGE 16 (W).

PLUGGING N/A

CONTRACTOR ADDRESS _____

ADDRESS _____

WELL PLAT

		23	

(Office Use Only)

KCC
KGS

SWD/REP _____
PLG. _____

TOTAL DEPTH 3420 PBTD N/A

SPUD DATE 4-23-83 DATE COMPLETED 4-29-83

ELEV: GR 1780' DF 1783' KB 1785'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE Custom

disposed by InG Tank Service Hays, Ks

Amount of surface pipe set and cemented 942' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Lewis Eulert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

P C L

SIDE TWO

ACO-1 WELL HISTORY (E)XX

OPERATOR ESP Development Inc LEASE Bowlby "3" SEC. 23 TWP, 11 RGE. 16 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. "3"

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Log Tops	
Top Soil & Post Rock	0	30	Topeka	2702 (-917)
Post Rock, Sand & Shale	30	200	Heebner	2947 (-1162)
Shale	200	751	Toronto	2968 (-1183)
Shale & Redbed	751	929	Lansing	2996 (-1211)
Anhydrite	929	968	Base K.C.	3236 (-1451)
Shale & Redbed	968	1433	Marmaton	3248 (-1463)
Redbed & Shale	1433	2184	Conglomerate	3266 (-1481)
Shale & Lime	2184	2778	Simpson Shale	3252 (-1567)
Lime	2778	2970	Simpson Sand	3357 (-1567)
Lime & Shale	2970	3100	Arbuckle	3394 (-1607)
Shale & Lime	3100	3250	R.T.D.	3420
Lime & Shale	3250	3358		
Shale & Sand	3358	3374		
Lime and Dolomite	3374	3420		
R A Guard Log w/Caliper Borehole Compensated Sonic Log (Copies Encl)				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 15% MCA	3290-3293
500 Gal. 15% MCA	3250-3256
500 Gal. 15% MCA (limited Entry)	3176. 3154. 3133
Date of first production July 1, 1983	Producing method (flowing, pumping, gas lift) pumping
Estimated Production -I.P.	Gravity 34.5
Oil 15 bbls.	Gas ---- MCF
Water 50 %	Gas-oil ratio --- CFPS
Disposition of gas (vented, used on lease or sold) vented	Perforations

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28 lb	942'	Common	375 sks	3% Ca Cl 2% Gel
Production	7 7/8	5 1/2	10 1/2 lb	3420	ASC	200 sks	n/a
						7 sks	Salt Flush

LINER RECORD

PERFORATION RECORD

ALSO See Side 2 Page 2

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	4" D.P.	3290-3293
			4	4" D.P.	3250-3258
			1	4" D.P.	3176
			1	4" D.P.	3154
			1	4" D.P.	3133

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3416	N/A

State Geological Survey

WICHITA BRANCH

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR ESP Development Inc

LEASE Bowlby "B"

SEC. 23 TWP. 11 RGE. 16 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey	Survey			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. 15% MCA	3025-3028
1000 Gal. 15% MCA	2934, 2876
500 Gal. 15% MCA, Re-Treat with 2000 Gal. AOG 200	2734-2738

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio
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Disposition of gas (vented, used on lease or sold)	Perforations
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CONSERVATION DIVISION
Wichita, Kansas

If additional space is needed use Page 2,

Report of all strings set-- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	4" D.P.	3025-3028
			1	4" D.P.	2934
			1	4" D.P.	2876
			4	4" D.P.	2734-2738

TUBING RECORD

Size	Setting depth	Pecker set at