

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

26-11-16W

Jml
Pi

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ESP Development, Inc.API NO. 15-051-22,944ADDRESS Paradise, Kansas 67658COUNTY EllisFIELD Chrisler**CONTACT PERSON Lewis EulertPROD. FORMATION Marmaton, Kansas City & TopekaPHONE 913/998-4413LEASE Bowlby 'A'PURCHASER Koch Oil CompanyWELL NO. 3ADDRESS Box 2256WELL LOCATION SE NW NWWichita, Kansas 67201990 Ft. from North Line andDRILLING Emphasis Oil Operations990 Ft. from West Line of

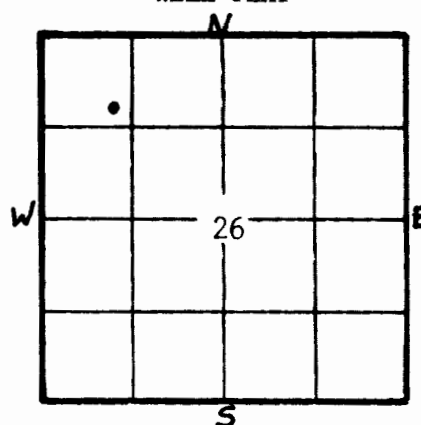
CONTRACTOR

ADDRESS Box 506the SEC. 26 TWP. 11S RGE. 16WRussell, Kansas 67665PLUGGING N/A

CONTRACTOR

ADDRESS

WELL PLAT

KCC
KGS
(Office
Use)TOTAL DEPTH 3400' PBTD 3229'SPUD DATE 4/06/82 DATE COMPLETED 4/11/82ELEV: GR 1731' DF 1733' KB 1736'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 890' DV Tool Used? None

AFFIDAVIT

STATE OF Kansas, COUNTY OF Ellis SS, I, _____Carla Jo Stroup OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS Lewis Eulert (FOR)(OF) ESP Development, Inc.OPERATOR OF THE Bowlby 'A' LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF April, 19 82, AND THAT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH			
(SEE ATTACHED: GEOLOGICAL REPORTS & ELECTRIC LOGS)			3'A' Bowlby	26-11-16w			
			Topeka	2690-94'			
			Toronto	2921-24'			
			Lansing (C Zone)	2976-80'			
			Lansing (D Zone)	2994-97'			
			Kansas City (H Zone)	3085-89'			
			Kansas City (I Zone)	3106-10'			
			Kansas City (J Zone)	3126-30'			
			Kansas City (L Zone)	3180-83'			
		Marm?	Conglomerate	3234-39'			
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used			Depth interval treated				
1,000 gal. of 15% MCA			3235-45				
5,000 gal. of 28% Demulsion			3206-10				
500 gal. of 15% MCA			2977.5-80.5				
2,000 gal of 15% Demulsion			2688-94				
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity			
5/82		Pumping		35			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio			
	16 bbls.	N/A	68 %	N/A			
Disposition of gas (vented, used on lease or sold)			Perforations				
Vented							
Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28 lbs.	890'	Common	400	3% Calcium Chloride 2% Jell
Production	7 7/8"	4 1/2"	10.5 lbs	3373'	ASC	175	N/A
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval		
	N/A		4		3235 - 3245		
			4		3206 - 3210		
			4		2977.5 - 2980.5		
TUBING RECORD							
Size	Setting depth	Packer set at					
2 3/8"	3225'	N/A	4		2688 - 2694		