

27-11-16W *nd P*STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4102.....
 Name ..Stanley C. Lingreen.....
 Address ..Box 293.....
 City/State/Zip ..Russell, Kansas, 67665..

Purchaser.....n/a.....

Operator Contact Person ..Stanley C. Lingreen..
 Phone ..913-483-5355.....

Contractor: License # n/a.....
 Name

Wellsite Geologist.....n/a.....
 Phone.....

Designate Type of Completion

☐ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☒ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWM: old well info as follows:

Operator ..Texoka.....
 Well Name ..Bowlby #1 "D".....
 Comp. Date ..1-14-82.....Old Total Depth.3375

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

1-5-82 1-14-82 1-14-82
 Spud Date Date Reached TD Completion Date
 3375
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at...889 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....ft/SX cmt

API NO. 15-.....051-22-8024.....

Ellis

County.....

NE...NW...NE Sec.27. Twp...11Rge...J6 ☐ East
☒ West

.....4950... Ft North from Southeast Corner of Section
1650... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

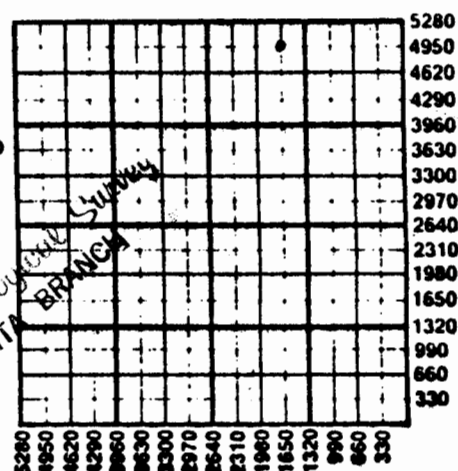
Lease Name..Bowlby.....Well #...3-27.

Field Name.....Chrysler East Extension.....

Producing Formation.....none.....

Elevation: Ground.....1735.....KB.....1740.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # applied for..... ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well) Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Stanley C. Lingreen Lease Name Bowlby Well # 3-27Sec. 27 Twp. 11 Rge. 16 ☐ East ☒ West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Anhydrite	896	932
Herington	1600	
Krider	1640	
Winfield	1686	
Towanda	1752	
Ft. Riley	1786	
Cottonwood	2093	
Grandhaven	2388	
Dover	2420	
Tarkio	2460	
Elmont	2512	
Howard	2586	
Tosca	2667	2912
Heebner	2912	
Toronto	2932	2945
Lansing	2960	3199
KC. Case Farmaton	3199	3262
Conglomerate Chert	3262	3339
Archule	3339	3375
Total Depth	3375	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	889	unknown	300	unknown
Production	7 7/8	5 1/2	15#	3323	unknown	200	unknown

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3235-3236		
4	3242-3243		
4	3381-3382		

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 1/2	3200	3200		

Date of First Production	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain)