

WELL NO. 12

LEASE Patton

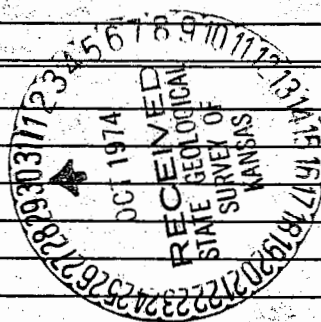
(12) ADDITIONAL INFORMATION

(13) MATERIAL LOST IN HOLE

RECEIVED
STATE CORPORATION COMMISSION

NOV 24 1971

CONSERVATION DIVISION
Wichita, Kansas



(14)

WELL LOG

FORMATION	FROM	TO	NO. OF FEET	DRILL TIME	FORMATION	FROM	TO	NO. OF FEET	DRILL TIME
11-12-57	Mist	Shut Down							
11-13-57	Run	Shut Down							
	10:00	Run	3279-23		1/2	shut	Run	3 gal	muddy water w/ yellow fine oil
	11:00	Run	3278-22		1/16	shut	TD	3333'	PB TD
	11:30	Run	brails		6 gal	muddy water	3 gal	fine oil	
	12:30	Brails	1 1/2 gal		shut				
	1:30		4 "		3 "				
	2:30		4 "		3 "				
	3:30		3 3/4 "		3 3/4 "				
	4:30		3 1/2 "		4 "				
		Shut Down	6:00	PM					
11-14-57	7:00 AM	Run	100'		fluid				
			4 gal		water	6 gal			
					fracture	well w/ 4000 gal	Petrol	4000'	down
					(Derrick no)	Run w/ 4	Run	100'	
					250 gal	fluid	see	1100'	thru
					200 gal		15 RPM	1500'	Run
					500	in	10 min		less
					4 hrs				at
					shut	down			5 hrs
					off	bottom			
					Shut	Down	7:00		PM

WELL LOG—(Continued)

29-11-16w

FORMATION	FROM	TO	NO. OF FEET	DRILL TIME	FORMATION	FROM	TO	NO. OF FEET	DRILL TIME
1-15-57	2:50 PM				1200' found in hole. 500' air				
					500' water. Shut down. 1st battery				
					5 BOPH. need 130 lbs. to load. Shut down				
					shut down. Run rods & tubing just				
					well on pump.				
11-27-57	Final	Valley			PP BOPH				
2-15-59	Well Test			1.07 BOPH				9.63 BWPB	
9-17-59	State	Valley			84 BOPB			no water	
1-9-59	Well Test			50 BOPB				8.00 BWPB	
1-15-60	Well Test			50 BOPB				8.00 BWPB	
3-6-60	State Test			31.20 BOPB				no water. 9.57 B	
8-24-61	State Test			26.2 BOPB				6.27 BWPB	
1-16-62	State Test			31.0 BOPB				8.4 BWPB	
2-16-64	State Test			10 BOPB				2.4 BWPB	

