

KANSAS

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 051 — 21,820
County Number

Operator

E.S.P. Development, Inc., c/o Lewis Eulert

Address

Paradise, Kansas 67658

Well No.

#3

Lease Name

Chrisler

Footage Location

100' W. of NW-SE-SE

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

HELBERG DRILLING.

Geologist

DAN NIXON

Spud Date

11-20-79

Date Completed

12-3-79

Total Depth

3400'

P.B.T.D.

3378'

Directional Deviation

Oil and/or Gas Purchaser

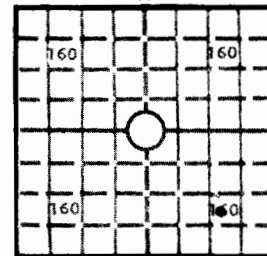
THE PERMIAN CORPORATION

S. 34 T. 11 R. 16 K

Loc. ~~NE~~ SE SE

County Ellis

640 Acres



Locate well correctly

Elev.: Gr. 1790'

DF 1792' KB 1795'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	32#	180'	Common	100	2 SKS GEL 3 SKS CLORIDE
PRODUCTION	7 7/8"	5 1/2"	14#	3399'	COMMON	140	10 SKS SALT 2 SKS GEL

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4/FT. 1 SHOT EA.	4" - SSB'S 4" - SSB'S 4" - SSB'S	3340' - 3341' 3145' 3140 1/2'
Size 2 7/8" EUE	Setting depth 3395	Packer set at	4/FT. 4/FT.	4" - SSB'S 4" - SSB'S	3055' - 3057' 2905' - 2908'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 GALLON 15% EA. FOLLOWED WITH 1000 GAL. 28% EA. (HOLE)	3165' - 1 SHOT 3146 1/2' - 1 SHOT
500 GALLON 15% - FOLLOWED WITH 1000 GAL. 28% ACID	3055' - 3057'
500 GALLON 15% ACID	2905' - 2908'
SQUEEZE JOB - 40 SACKS COMMON - BLOCK OFF WATER	3364' - 3365'
SQUEEZE JOB - 200 SACKS - SQUEEZE OFF WATER ZONES	3105' - 1 SHOT 3085' - 1 SHOT

INITIAL PRODUCTION

Date of first production MAY 28, 1980	Producing method (flowing, pumping, gas lift, etc.) PUMPING
RATE OF PRODUCTION PER 24 HOURS	Oil 8 bbls. Gas — MCF 413 bbls. Gas-oil ratio — CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator ESP DEVELOPMENT, INC.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: OIL	
Well No. #3	Lease Name DON CHRISLER		
S34 T11S R16 E W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
SEE ENCLOSED OPEN HOLE LOG & GEO REPORT WITH DST. RECORDED			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<i>Louis E. Ebert</i> Signature President - ESP Devel INC Title July 22-1980 Date		

82828

34-11-16W and P1



DRILLERS LOG

CHRISLER #3

CASING RECORD:

8 5/8" set at 180'

TOTAL DEPTH:

3357'

OPERATOR: E.S.P. %Lewis Eulert

CONTRACTOR: Helberg Oil Company

COMMENCED: November 23, 1979

COMPLETED: December 4, 1979

DESCRIPTION:

NW-SE-SE

Sec. 34-11-16W Ellis County, Kansas

<u>FORMATION</u>	<u>FROM</u>	<u>TO</u>	<u>REMARKS</u>
Shale & Sand	0	40	
Shale, Sand & Lime	40	195	
Shale, Clay, Sand	195	311	
Sand & Shale	311	962	
Anhydrite	962	993	
Anhydrite	993	1009	
Shale & Lime	1009	1400	State Geological Survey WICHITA BRANCH
Lime & Shale	1400	1770	
Lime & Shale	1770	1921	
Shale & Lime	1921	2008	
Lime & Shale	2008	2100	
Lime & Shale	2100	2303	
Shale & Lime	2303	2443	
Lime & Shale	2443	2590	
Lime & Shale	2590	2730	
Shale & Lime	2730	2762	
Lime & Shale	2762	2828	
Lime & Shale	2828	2925	
Shale & Lime	2925	3021	
Shale & Lime	3021	3100	
Lime & Shale	3100	3110	
Lime & Shale	3110	3180	
Lime & Shale	3180	3231	
Lime & Shale	3231	3280	
Lime & Shale	3280	3345	
Lime & Shale	3346	3352	
Lime	3352	3357	
T.D.	3357		Run 5 1/2" casing

I certify that the above is a true and correct copy of the log to the best of my knowledge.

HELBERG OIL COMPANY

Jerry M. Helberg