

34-11-16 NW

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9896
 Name Bonray Energy Corporation
 Address 2644 NW 63rd St.
 P.O. Box 20746
 City/State/Zip Oklahoma City, OK 73156

Purchaser.....

Operator Contact Person.....
 Phone (405) 848-6891

Contractor: License # 5107
 Name H-30, Inc.

Wellsite Geologist Randy Davis
 Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator.....
 Well Name.....
 Comp. Date.....Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-10-85 8-16-85 8-16-85
 Spud Date Date Reached TD Completion Date
 3440'
 Total Depth PBD

Amount of Surface Pipe Set and Cemented at 680 feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
 If yes, show depth set.....feet
 If alternate 2 completion, cement circulated
 from.....feet depth to.....w/.....SX cmt

API NO. 15-051-24,229

County Ellis

NE SE NW Sec 34 Twp 11S Rge 16 ☐ East ☒ West

3530 Ft North from Southeast Corner of Section
 2970 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

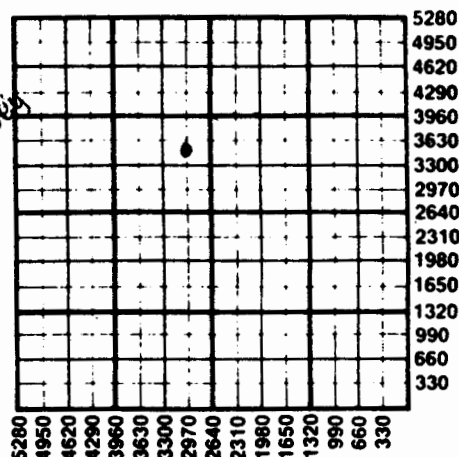
Lease Name Chrisler Well # 34-1

Field Name.....

Producing Formation.....

Elevation: Ground 1821.5 1826.5 KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
 Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
 (Well)Ft West from Southeast Corner of
 Sec Twp Rge ☐ East ☐ West

☒ Surface Water.....Ft North from Southeast Corner
 (Stream, pond etc).....Ft West from Southeast Corner
 NW/4 of Sec 34 Twp 11S Rge 16 ☐ East ☒ West

☐ Other (explain).....
 (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name **Bonray Energy Corporation** Lease Name **Chrisler** Well # **34-1**
 Sec. **34** Twp. **11S** Rge. **16** ☐ East ☒ West County **Ellis**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☒ Sample

DST #1, 2778-2803', Topeka

IHH 420# Initial Flow: Fair blow 2"
 IF 54-54#, 30 min decreasing to surface in bucket
 ISIP 876#, 30 min Final Flow: no blow.
 FF 68-68#, 30 min Recovery: 60' drlg mud, no show
 FSIP 823#, 30 min of oil or gas
 FH 1400#

Name	Top	Bottom
Shale	0	550'
Sand, red bed & shale	550'	630'
Shale	630'	685'
Red bed & shale	685'	830'
Red bed, sand & shale	830'	1480'
Shale	1480'	1585'
Shale & lime	1585'	1760'
Shale	1760'	2130'
Shale & lime	2130'	2835'
Lime	2835'	2970'
Shale & lime	2970'	3090'
Shale	3090'	3240'
Lime	3240'	3250'
Lime & shale	3250'	3317'
Sand, shale & lime	3317'	3440'

DST #2, Lansing-Kansas City, 3200=3250

Recorder 3242# 3247'
 IH 1656# 1666#
 IF 54-54# 57-57# 30 min
 ISI 58# 59# 30 min
 FF 56-56# 59-59# 30 min
 FSI 56# 56# 30 min
 FH 1637# 1646#

Initial Flow: Weak blow, died in 11 min.

Final Flow: Dead

Recovery 20' drlg mud in DP.

Rotary total depth 3440'

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	680'	60/40 pozz	325	3% cc, 2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
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Date of First Production	Producing Method
	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....