

34-11-16 ^{12/24/88} ~~1500~~

RELEASED
STATE OF KANSAS
OIL & GAS CONSERVATION DIVISION
JAN 1 1988
ALL COMPLETION OR RECOMPLETION FORM
FROM CONFIDENTIAL HISTORY
DESCRIPTION OF WELL AND LEASE

WELL COMPLETION OR RECOMPLETION FORM
FROM A WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator
Well Name
Comp. DateOld Total Depth.....

8-5/8" @ 250'
Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
.....

[illegible]

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

82833

SIDE TWO

Operator Name Murfin Drilling Company Lease Name..... Chrisler "A" Well #..... 3Sec... 34 Twp... 11S Rge... 16 ☐ East
☒ West County..... Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 Samples Sent to Geological Survey ☒ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1: 3068-3142
 Rec: 60' GCM, SIP: 227-179, FP: 127-127/127-127

DST #2: 3304-3397
 Rec: 25' M, HP: 1833-1750, \$ R: 434-413,
 FP: 127-127/127-127

DST #3: 3374-3423
 Rec: 2460' SW, HP: 1843-1770, SIP: 1114-1093,
 FP: 254-728/843-979

Name Top Bottom

TOPEKA	2765	
HEEBNER	3016	
TORONTO	3038	
LANSING	3066	
BKC	3304	
ARBUCKLE	3413	
LTD	3409	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	250'	60/40	170	2% gel 3% cc

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production Producing Method
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....