

SIDE ONE

Ind

**STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE**

Operator: License # 5418
Name ALLEN DRILLING COMPANY
Address P.O. Box 1389
Great Bend, KS 67530
City/State/Zip

Purchaser N/A

Operator Contact Person Doug Hoisington
Phone (316) 793-5877

Contractor: License # 5418
Name ALLEN DRILLING COMPANY

Wellsite Geologist Jeffrey R. Zoller
Phone (316) 793-5877

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWO**: old well, info as follows:
Operator
Well Name N/A
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8/26/86 8/31/86 9/01/86
Spud Date Date Reached TD Completion Date
3470
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 884 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API No. 15-051-24,427
County Ellis
NE NE SW Sec. 36 Twp. 11 Rge. 16 East
West

2310 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

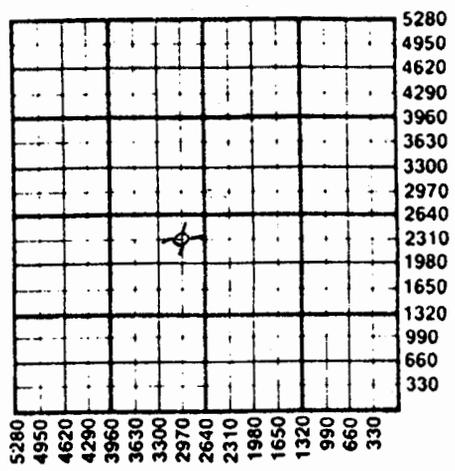
Lease Name CHRISLER Well # 1-36

Field Name Blue Hill N.E.

Producing Formation D & A

Elevation: Ground 1711 KB 1716

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water, 2310 Ft North from Southeast Corner
(Stream, pond etc.) 4470 Ft West from Southeast Corner
Sec 36 Twp 11 Rge 16 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 2 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 2 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit ACO-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.



All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SIDE TWO

Operator Name ALLEN DRILLING COMPANY Lease Name CHRISLER Well # 1-36

Sec 36 Twp 11 Rge 16 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description
[] Log [X] Sample

DST #1 - 3084-3187 Kansas City
20:15:15:15
HP: 1553/1553
SIP: 465/170
FP: 68-68/79-79
Rec: 30' mud, very weak blow dead in 16 min.
DST #2 - 3180-3270 Conglomerate
15:15:15:15
HP: 1631/1620
SIP: 204/170
FP: 68-68/79-79
Rec: 30' mud, very weak blow dead in 10 min.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, K Hill, Q Hill, Heebner, Toronto, Lansing, Drum, Base KC, Conglomerate, Simpson Shale, Arbuckle, TD.

CASING RECORD, PERFORATION RECORD, TUBING RECORD. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives, Shots Per Foot, Producing Method.