

PE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6194 EXPIRATION DATE 6-30-84

ERATOR ESP Development Inc. API NO. 15-051-23,408

ADDRESS Paradise, Ks. 67658 COUNTY Ellis

FIELD Chrisler

CONTACT PERSON Lewis Eulert
PHONE 913-998-4413

PROD. FORMATION Marmaton

PURCHASER Koch Oil Company LEASE Delmar Chrisler

ADDRESS P.O. Box 2256 WELL NO. #4

Wichita, Ks 67201 WELL LOCATION SW SE SE

ILLING Emphasis Oil Operations 330 Ft. from south Line and

CONTRACTOR 990 Ft. from east Line of

ADDRESS Box 506 the SE (Qtr.) SEC 35 TWP 11 RGE 16 (W).

Russell, Ks 67665

PLUGGING N/A

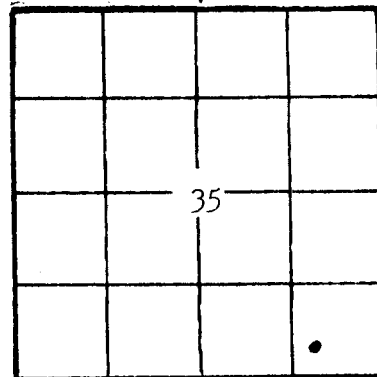
CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS

SWD/REP
PLG.



TAL DEPTH 3470 PBTB N/A

SPUD DATE 4-13-83 DATE COMPLETED 3-20-83

ELEV: GR 1820 DF 1824 KB 1826

FILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Custom

disposed by TnG Tank Service, Hays, Ks. Amount of surface pipe set and cemented 994' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

1 JAN 12 1984

AFFIDAVIT

CONSERVATION DIVISION
Wichita, Kansas

Lewis Eulert, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SIDE TWO

ACO-1 WELL HISTORY (B)

OPERATOR ESP Development Inc. LEASE Delmar Chrisler SEC. 35 TWP. 11 RGE. 16 (W)FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
x Check if no Drill Stem Tests Run.				
Clay and Post Rock	0	40	Log Tops	
Sand and Shale	40	315	Anhydrite	1003 (+823)
Shale clay and sand	315	903	Topeka	2758 (-932)
Shale and Redbed	903	991	Heebner	3006 (-1180)
Redbed	991	1003	Toronto	3026 (-1200)
Anhydrite	1003	1028	Douglas	3040 (-1214)
Shale	1028	2287	Lansing	3053 (-1227)
Shale and Lime	2287	3271	Base K.C.	3295 (-1469)
Lime and Shale	3271	3408	Marmation	3306 (-1480)
Shale and Lime	3408	3470	Conglomerate	3330 (-1504)
			Simpson Sand	3426 (-1600)
			Arbuckle	3435 (-1609)
R A Guard Log ran (Copy Encl)				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
500 Gal. 15% Mud Acid				3308' - 12'	
2,000 Gal. 15% AOG Acid				" "	
Fracture, Gelled Water, 295 Sacks Sand				" "	
Date of first production 6-3-83		Producing method (flowing, pumping, gas lift, etc.) Pumping		Gravity	
Estimated Production -I.P.	Oil 8 bbls.	Gas None MCF	Water 10 %	Gas-oil ratio -	CFPS
Disposition of gas (vented, used on lease or sold) Vented			Perforations 3308' - 12'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	28 lb	994	Common	375	3% Ca Cl 2% Gel
Production	7 7/8	5 1/2	14 lb	3439	SAE	200	Salt Flush

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4 per ft.	4" D. P.	3308' - 12'

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	3400'	None