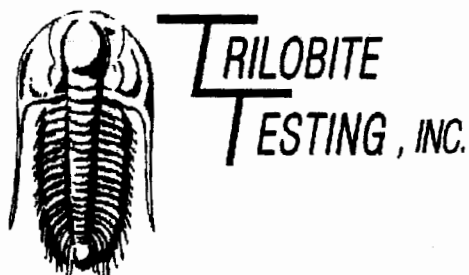


7-11s-17w



DRILL STEM TEST REPORT

Prepared For: **Venture Resources Inc**

PO Box 101234
Denver CO 80250-1234

ATTN: Greg Mackey

7 11S 17W Ellis KS

Collins Henderson #5

Start Date: 2007.02.14 @ 10:20:14

End Date: 2007.02.14 @ 16:50:38

Job Ticket #: 28209 DST #: 1

15-051-25613
SW NE SW NW
1729 FNL 981 FWL

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 02 2007

CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Venture Resources Inc

PO Box 101234
Denver CO 80250-1234

ATTN: Greg Mackey

Collins Henderson #5

7 11S 17W Ellis KS

Job Ticket: 28209

DST#: 1

Test Start: 2007.02.14 @ 10:20:14

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 12:11:39

Time Test Ended: 16:50:38

Test Type: **Conventional Bottom Hole**

Tester: **Ray Schwager**

Unit No: **28**

Interval: **3386.00 ft (KB) To 3404.00 ft (KB) (TVD)**

Total Depth: **3404.00 ft (KB) (TVD)**

Hole Diameter: **7.85 inches** Hole Condition: **Fair**

Reference Elevations: **1891.00 ft (KB)**

1886.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6753

Inside

Press@RunDepth: **642.60 psig @ 3387.01 ft (KB)**

Start Date: **2007.02.14**

End Date:

2007.02.14

Capacity: **7000.00 psig**

Last Calib.: **2007.02.14**

Start Time: **10:20:14**

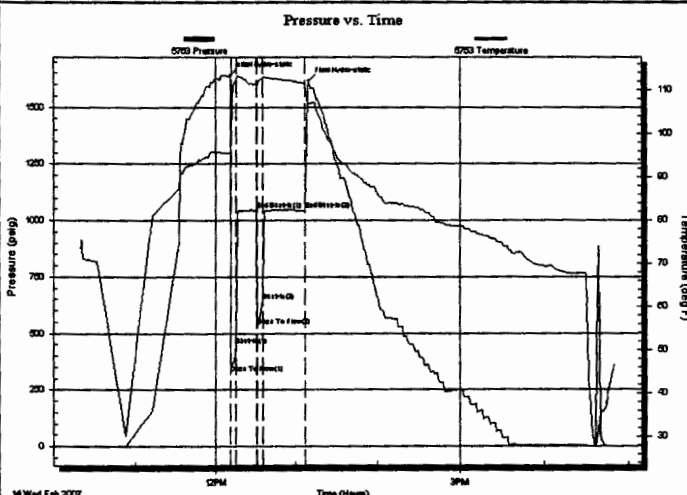
End Time:

16:50:38

Time On Btm: **2007.02.14 @ 12:11:09**

Time Off Btm: **2007.02.14 @ 13:09:39**

TEST COMMENT: IFF Strg bl thru-out
FFP Strg bl thru-out
Times 5 15 5 30
Surface bl bk on shut-in



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1638.83	95.52	Initial Hydro-static
1	325.00	98.95	Open To Flow (1)
5	445.97	112.35	Shut-In (1)
20	1046.33	111.41	End Shut-In (1)
21	534.43	110.58	Open To Flow (2)
25	642.60	112.54	Shut-In (2)
56	1045.15	111.43	End Shut-In (2)
59	1613.76	106.89	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
300.00	Water RW.25 @ 65F	3.93
420.00	OCMW 6%O 90%W 4%M	5.89
180.00	HO&GCW 10%G 35%O 55%W	2.52
120.00	OCMW 15%O 20%M 65%W	1.68
150.00	O&GCM 5%G 20%O 75%M	2.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Venture Resources Inc

Collins Henderson #5

PO Box 101234
Denver CO 80250-1234

7 11S 17W Ellis KS

Job Ticket: 28209

DST#: 1

ATTN: Greg Mackey

Test Start: 2007.02.14 @ 10:20:14

Tool Information

Drill Pipe:	Length: 3344.00 ft	Diameter: 3.80 inches	Volume: 46.91 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 30.00 ft	Diameter: 2.25 inches	Volume: 0.15 bbl	Weight to Pull Loose:	70000.00 lb
		Total Volume:	47.06 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial	36000.00 lb
Depth to Top Packer:	3386.00 ft			Final	42000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	18.02 ft				
Tool Length:	48.02 ft				
Number of Packers:	2	Diameter:	6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3357.00	
Shut In Tool	5.00			3362.00	
Sampler	2.00			3364.00	
Hydraulic tool	5.00			3369.00	
Jars	5.00			3374.00	
Safety Joint	2.00			3376.00	
Packer	5.00			3381.00	30.00 Bottom Of Top Packer
Packer	5.00			3386.00	
Stubb	1.00			3387.00	
Recorder	0.01	6753	Inside	3387.01	
Perforations	14.00			3401.01	
Recorder	0.01	13534	Outside	3401.02	
Bullnose	3.00			3404.02	18.02 Bottom Packers & Anchor

Total Tool Length: 48.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SU.

Venture Resources Inc

Collins Henderson #5

PO Box 101234
Denver CO 80250-1234

7 11S 17W Ellis KS

Job Ticket: 28209

DST#: 1

ATTN: Greg Mackey

Test Start: 2007.02.14 @ 10:20:14

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 57.00 sec/qt

Water Loss: 7.59 in³

Resistivity: ohm.m

Salinity: 3800.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API:

Water Salinity: 33000 ppm

deg API

ft

bbl

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
300.00	Water RW.25 @ 65F	3.935
420.00	OCMW 6%O 90%W 4%M	5.891
180.00	HO&GCW 10%G 35%O 55%W	2.525
120.00	OCMW 15%O 20%M 65%W	1.683
150.00	O&GCM 5%G 20%O 75%M	2.104

Total Length: 1170.00 ft Total Volume: 16.138 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler Data:1200MLoil 1800ML Water PSI 120

