

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 042868 15532

Well Name & No. Marshall A 35 Test No. 1 Date 3-22-11
 Company Lario Oil & Gas Company Elevation 2128 KB 2123 GL
 Address 301 S MARKET ST WICHITA KS 67202 + 3805
 Co. Rep / Geo. Wes Hansen Rig Murkin Rig #16
 Location: Sec. 31 Twp. 11 S Rge. 17 W Co. ELLIS State KS

Interval Tested 3362 - 3390 Zone Tested LANSING - B
 Anchor Length 28 Drill Pipe Run 3329 Mud Wt. 8.9
 Top Packer Depth 3357 Drill Collars Run 29 Vis 50
 Bottom Packer Depth 3362 Wt. Pipe Run 0 WL 7.6
 Total Depth 3390 Chlorides 2600 ppm System LCM 3

Blow Description FF - Good Blow BOB IN 6 min
ISL - Dead NO Blow Back
FF - Good Blow BOB IN 7 min
ISL - Dead NO Blow Back

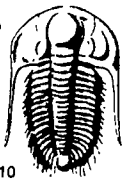
Rec	Feet of	%gas	%oil	%water	%mud
<u>608</u>	<u>MW</u>			<u>60%</u>	<u>40%</u>
<u>567</u>	<u>WATER</u>			<u>100%</u>	

Rec Total 635 BHT 105 Gravity _____ API RW .161 @ 74.8 °F Chlorides 44000 ppm

(A) Initial Hydrostatic 1687 Test 1125 T-On Location 4:39
 (B) First Initial Flow 30 Jars _____ T-Started 7:09
 (C) First Final Flow 121 Safety Joint 75 T-Open 9:12
 (D) Initial Shut-In 525 Circ Sub _____ T-Pulled 11:42
 (E) Second Initial Flow 126 Hourly Standby _____ T-Out 13:37
 (F) Second Final Flow 299 Mileage 32 34 RT 42.50 Comments _____
 (G) Final Shut-In 513 Sampler _____
 (H) Final Hydrostatic 1646 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 8
 Day Standby _____ Total 1242.50
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1242.50

Approved By _____ Our Representative Jeff Brown

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



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P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 042869

4/10

Well Name & No. Marshall A #35 Test No. 2 Date 3-22-11
 Company Lario Oil + Gas Company Elevation 2128 KB 2123 GL
 Address 301 S MARKET ST Wichita KS 67202 + 3305
 Co. Rep / Geo. WES HANSEN Rig Murfin #16
 Location: Sec. 31 Twp. 11 S Rge. 17 W Co. ELLIS State KS

Interval Tested 3432-3445 Zone Tested Lansing - G
 Anchor Length 13 Drill Pipe Run 3392 Mud Wt. 9.1
 Top Packer Depth 3427 Drill Collars Run 29 Vis 50
 Bottom Packer Depth 3432 Wt. Pipe Run 0 WL 7.6
 Total Depth 3445 Chlorides 4000 ppm System LCM 3

Blow Description IFF- Weak Blow Built to 3/4 IN
ISI- Dead No Blow Back
FFP- Dead No Blow
FST- Dead No Blow Back

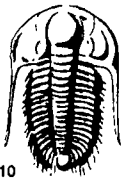
Rec	Feet of	%gas	%oil	%water	%mud
<u>3</u>	<u>MUD WITH OIL SPATS</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 3 BHT 98 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1744 Test 1125 T-On Location 20:32
 (B) First Initial Flow 13 Jars NO T-Started 20:57
 (C) First Final Flow 16 Safety Joint 75 T-Open 22:28
 (D) Initial Shut-In 344 Circ Sub _____ T-Pulled 1:13
 (E) Second Initial Flow 17 Hourly Standby _____ T-Out 2:33
 (F) Second Final Flow 18 Mileage 34 RT 42.50 Comments _____
 (G) Final Shut-In 341 Sampler _____
 (H) Final Hydrostatic 1705 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 45 Day Standby _____ Total 1242.50
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 60 Sub Total 1242.50

Approved By _____ Our Representative Jeff Brown

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Test Ticket

NO. 042870

Well Name & No. MARSHALL A #35 Test No. 3 Date 3-23-11
 Company LARIO Oil & Gas Co Elevation 2128 KB 2123 GL
 Address 301 S. Market St Wichita Ks 67202-3805
 Co. Rep / Geo. Robert Hendrix Rig Martin 16
 Location: Sec. 31 Twp. 11S Rge. 17W Co. Ellis State Ks

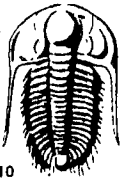
Interval Tested 3592' - 3629 Zone Tested Arbuckle
 Anchor Length 37 Drill Pipe Run 3551 Mud Wt. 9.2
 Top Packer Depth 3587 Drill Collars Run 29 Vis 62
 Bottom Packer Depth 3592 Wt. Pipe Run - 0 - WL 7.2
 Total Depth 3629 Chlorides _____ ppm System LCM 12#
 Blow Description IF WENK blow @ SURFACE building to 2" below seat dieing back
To SURFACE
FF No blow Surged Tool wenk blow @ SURFACE dieing IN 21 MN

Rec	Feet of	%gas	%oil	%water	%mud
<u>40</u>	<u>Salty Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 40 BHT 97 Gravity _____ API RW .5 @ 47 ° F Chlorides 20.00 ppm

(A) Initial Hydrostatic <u>1833</u>	<input checked="" type="checkbox"/> Test <u>1125</u>	T-On Location <u>18:45</u>
(B) First Initial Flow <u>34</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>19:21</u>
(C) First Final Flow <u>98</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>20:49</u>
(D) Initial Shut-In <u>100</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>23:49</u>
(E) Second Initial Flow <u>100</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>1:15 3-24</u>
(F) Second Final Flow <u>98</u>	<input checked="" type="checkbox"/> Mileage <u>34 R/T 42 50</u>	Comments _____
(G) Final Shut-In <u>99</u>	<input type="checkbox"/> Sampler _____	
(H) Final Hydrostatic <u>1760</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input checked="" type="checkbox"/> Ruined Packer <u>200</u>
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>200</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Day Standby _____	Total <u>1752.50</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1492.50</u>	

Approved By: Rob D. Hill Our Representative: Thanks Suek
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Test Ticket

NO. 042871

Well Name & No. Marshall A #35 Test No. 4 Date 3-24-11
 Company LARIO OIL & GAS Co Elevation 2128 KB 2123 GL
 Address 3015 S MARKET Wichita Ks 67202-3805
 Co. Rep / Geo. Robert Hendrix Rig Martin 16
 Location: Sec. 31 Twp. 11S Rge. 17W Co. E113 State Ks

Interval Tested 3627 - 3648 Zone Tested Arbuckle
 Anchor Length 21 Drill Pipe Run 3583 Mud Wt. 9.1
 Top Packer Depth 3622 Drill Collars Run 29 Vis 55
 Bottom Packer Depth 3627 Wt. Pipe Run - 0 - WL 7.2
 Total Depth 3648 Chlorides _____ ppm System LCM 12#
 Blow Description IF Weak blow @ surface building to 11" below surface
FF Weak blow @ surface building to 4" below surface

Rec	Feet of	%gas	%oil	%water	%mud
<u>61</u>	<u>0 @ M swtr</u>		<u>85</u>	<u>85</u>	<u>10</u>
<u>10</u>	<u>oil</u>				
<u>50</u>	<u>61P</u>				
_____	_____				
_____	_____				

Rec Total 71 BHT 100 Gravity _____ API RW .2 @ 61 °F Chlorides 41,000 ppm

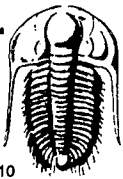
(A) Initial Hydrostatic 1851 Test 1125' T-On Location 9:00
 (B) First Initial Flow 19 Jars 250' T-Started 9:36
 (C) First Final Flow 38 Safety Joint 75' T-Open 11:21
 (D) Initial Shut-In 108 Circ Sub _____ T-Pulled 13:51
 (E) Second Initial Flow 40 Hourly Standby _____ T-Out 15:26
 (F) Second Final Flow 48 Mileage 34 R/T 42.50 Comments _____
 (G) Final Shut-In 106 Sampler _____
 (H) Final Hydrostatic 1744 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____

Sub Total 1492.50 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 30
 Final Shut-In 45

Approved By R. D. Hill Our Representative Thanks, Jack

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Test Ticket

NO. 042877

Well Name & No. MARSHALL A #35 Test No. 5 Date 3-24-11
 Company LARIO OIL & GAS Co Elevation 2128 KB 2123 GL
 Address 301 S. MARKET ST. WICHITA KS 67202-3805
 Co. Rep / Geo. Robert Hendrix Rig Martin 16
 Location: Sec. 31 Twp. 11S Rge. 17W Co. Ellis State Ks

Interval Tested 3647-3653 Zone Tested Archie
 Anchor Length 6 Drill Pipe Run 3615 Mud Wt. 9.2
 Top Packer Depth 3642 Drill Collars Run 29 Vis 52
 Bottom Packer Depth 3647 Wt. Pipe Run 0 WL 8.4
 Total Depth 3653 Chlorides _____ ppm System LCM 10 #

Blow Description IF BOB 1 MN Strong blow
1 BE No blow
FF BOB 1 MN Strong Slow
FSI No blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>1953</u>	<u>0 s swt</u>				
<u>126</u>	<u>0 c swt</u>		<u>10</u>	<u>90</u>	
<u>189</u>	<u>0 c swt</u>		<u>30</u>	<u>70</u>	
<u>315</u>	<u>oil</u>		<u>100</u>		
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 2583 BHT 105 Gravity _____ API RW 12 @ 70 ° F Chlorides 38,000 ppm
 (A) Initial Hydrostatic 1857 Test 1125 T-On Location 21:00
 (B) First Initial Flow 427 Jars 250 T-Started 21:36
 (C) First Final Flow 884 Safety Joint 75 T-Open 23:06
 (D) Initial Shut-In 1120 Circ Sub _____ T-Pulled 1:06 3-25
 (E) Second Initial Flow 893 Hourly Standby _____ T-Out 3:50
 (F) Second Final Flow 1120 Mileage 34 R/H 40⁵⁰ Comments _____
 (G) Final Shut-In 1121 Sampler _____
 (H) Final Hydrostatic 1746 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____

Initial Open 15 Sub Total 8
 Initial Shut-In 30 Total 1492.50
 Final Flow 30 MP/DST Disc't _____
 Final Shut-In 45 Sub Total 1492.50

Approved By [Signature] Our Representative Thanks Jack
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