

1-11-17W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9394
Name D-Oil, Inc.
Address P.O. Box 278
City/State/Zip Victoria, KS 67671

Purchaser

Operator Contact Person Alfred Dreiling
Phone 913 735-2261

Contractor: License # 5145
Name Dreiling Oil, Inc.

Wellsite Geologist None
Phone

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator Helmerich & Payne, Inc.
Well Name Katie Taylor #1
Comp. Date 7-26-57 Old Total Depth 3527'

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-26-85 12-4-85 12-4-85
Spud Date Date Reached TD Completion Date
3995'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 251 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from 3981 feet depth to Surf. 550 SX cmt
Cement Company Name Halliburton
Invoice # 098024-3

API NO. 15-051-01,044
County Ellis
NE NW NE 1 11 17 East
Sec. Twp. Rge. West

4950 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

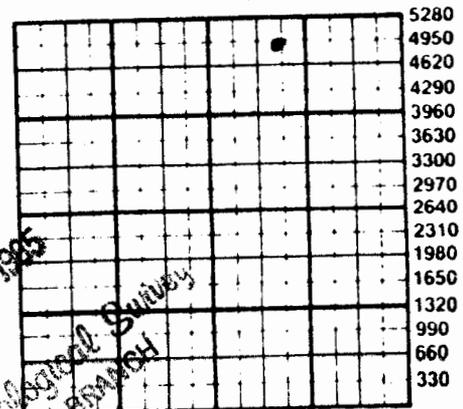
Lease Name Dreiling Well # 4 W.D.

Field Name Lieb West

Producing Formation

Elevation: Ground 1906' KB 1911'

Section Plat



DEC 11 1985
State Geological Survey
Water Resources Branch

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

WPT-11-1

SIDE TWO

Operator Name ... D-Oil, Inc. ... Lease Name ... Dreiling ... Well # ... 4 W.D.

Sec. 1 ... Twp. 11 ... Rge. 17 ... East West County ... Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

No logs or tests

Table with 3 columns: Name, Top, Bottom. Rows include Topeka, Heebner, Lansing, Cong., Arbuckle, Old TD, Pre-Cambrian, Granite with corresponding depth values.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [X] Open Hole [] Perforation [] Sold [] Other (Specify) [] Used on Lease

CASING RECORD [X] New [] Used Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: Production, 7 7/8", 5 1/2", 15#, 3981', Econolite & Class A, 450, 100.

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Row 1: Open Hole, 1000 gals. 15% NE.

TUBING RECORD Size 1 1/2 Set At 3982' Packer at None Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)