

SIDE ONE

## AFFIDAVIT OF COMPLETION

State Geological Survey  
WICHITA, BRANCH

(REV) ACO-1

3-11-76

Ind  
2

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Liberty Enterprises, Inc.

API NO. 15-051-22,993

ADDRESS 308 West Mill

COUNTY Ellis

Plainville, Ks 67663

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Charles G. Comeau

PROD. FORMATION \_\_\_\_\_

PHONE 913-434-4686

LEASE Simpson "A"

PURCHASER \_\_\_\_\_

WELL NO. #2

ADDRESS \_\_\_\_\_

WELL LOCATION C W/2 NW SW

DRILLING Pioneer Drilling Company

330 Ft. from West Line and

CONTRACTOR \_\_\_\_\_

1980 Ft. from South Line of

ADDRESS 308 West Mill

the SW/4 SEC. 3 TWP. 11s RGE. 17W

Plainville, Ks 67663

## WELL PLAT

PLUGGING Pioneer Drilling Company

CONTRACTOR \_\_\_\_\_ (Don Armbruster)

ADDRESS 308 West Mill

Plainville, Ks 67663

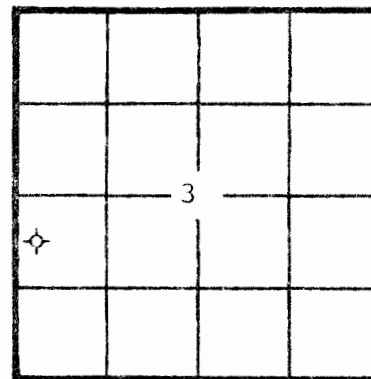
TOTAL DEPTH 3510' PBTD \_\_\_\_\_

SPUD DATE 4-23-82 DATE COMPLETED 4-30-82

ELEV: GR 1886' DF 1889' KB 1891'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS

Amount of surface pipe set and cemented 220' DV Tool Used? \_\_\_\_\_



KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

## AFFIDAVIT

STATE OF Kansas, COUNTY OF Rooks SS, I, \_\_\_\_\_

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.

OPERATOR OF THE Simpson "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30th DAY OF April, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

SIDE TWO

3-11-17w

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
sand and shale	0'	165'		
sand and shale	165'	225'		
plug, sand and shales	225'	326'		
sand and shale	326'	421'		
sand and shale	421'	1100'		
shales and sand	1100'	1119'		
anhydrite	1119'	1161'		
shales	1161'	1598'		
shale and sand	1598'	1971'		
shales	1971'	2181'		
shales	2181'	2383'		
shale and lime	2383'	2585'		
shale	2585'	2808'		
lime and shale	2808'	2963'	Topeka	2844 (-953)
lime and shale	2963'	3084'	Heebner	3077 (-1186)
shale and lime	3084'	3200'	Toronto	3097 (-120)
lime and shale	3200'	3290'	Lansing	3120 (-122)
lime and shale	3290'	3374'	Base	3361 (-1470)
shale and lime	3374'	3470'		
shale and lime	3470'	3510'	Arbuckle	3483 (-1592)
	3510'	R.T.D.		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	24#	220'	common	160	3%cc 2%gel

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated