KANSAS		Q .	~ P	, p (و وجود کا	0		4	
WELL COMPLET DRILLER'S LOG	ION REPORT	T AND Sta	ate Geold	ogical = A BRANCH	suroey I		s. <u>4</u>	11S R. 17 W	
API No. 15 —	PI No. 15 — 051 — 22,381 — Number						Loc. SE SE SE		
Operator	County		umber				CountyEl]	Lis 540 Acres	
	y Enterpris	ses, Inc	•				· · · · · · · · · · · · · · · · · · ·	N N	
Address 308 West Mill							160		
Well No. Lease Name Roy Carmichael									
Footage Location		Roy ca.	MICHAEL					 	
	(X) (S) line			from (E) XXX	line				
Principal Contractor Pioneer Drilli	ng Company		ologist atrick I.	Ralthazo	r		160		
Spud Date Date Completed			Patrick L. Balthazor Total Depth P.B.T.D.				Locate well correctly		
4/9/81	4/16/81		405		3388		Elev.: Gr.		
Directional Deviation			and/or Gas Pure			ı	df <u>1830</u>	кв <u> 1832</u>	
				RECORD	 				
Report of all string		intermediate							
Purpose of string	Size hole drilled	Size casing so			Туре	cement	Sacks	Type and percent additives	
Surface	12½''	8 5/8''		217.10			110	27 221 27 22	
Surface	124	0 3/0	20#	217.10	common.		110	2% gel 3% cc	
Production	7 7/8''	4 1/2"	10.5#	3403	RFC		150		
Perforate 1020	circulate	cement	to surfac	e	50/50 poz		300	6% gel	
	LINER RECOI	RD			PERFORATION RECORD				
Top, ft.	Bottom, ft.	Socks	cement	Shot	per ft.	S	ize & type	Depth interval	
TUBING RECORD					3			3338-3350	
Sixe 2'' EVE	1		set at		3			3309-3312	
2 1111	3380	CID, FRAC	TURE, SHOT,	CEMENT SO	UEEZE RE	CORD		1	
			f material used			·	De	pth interval treated	
2000 gallon acid with perf balls							3350 to 3309		
2000 garion ac	TO WILL DE	TT Dall						.0 3309	
	·		· · · · · · · · · · · · · · · · · · ·						
				RODUCTION					
Date of first production 4-29-81		i _	ing method (flow umping	ving, pumping,	gas lift, etc.)				
RATE OF PRODUCTION	Oil		Ges		Water		Go	s-oil ratio	
PER 24 HOURS 17 BOPD 661s. MCF 4 BWF						4 BWPD	bbls.	CFP	
Supposition or gas (vented	, used on lease of :	sola /				lucing inter ちハーママハ		rate Chert	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Liberty Enterprises, Inc.	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:			
Well No. #8 Lease Name Roy Carmichael	OIL			
s_4t_11R_17w				
WELL LOG Show all important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Geological & Completion Report Enclosed				
			•	
USE ADDITIONAL SHEETS, IF N	ECESSARY ₇₎ TO	COMPLETE WE	A RECORD.	
Date Received	Comeau Signature Petroleum Geologist Title July 28, 1981 Date			