

Plotted
9-1-39

DARBY PETRO. CORP.
Henderson No. 1.

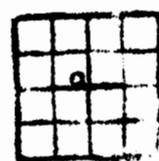
DEEPENING RECORD

SEC. 7 T. 11 R. 17W
SEC NW

Total Depth. 3452'
Comm. 9-21-38 Comp. 10-5-38
Shot or Treated.
Contractor.
Issued. 3-18-39

County. Ellis

MAR 18 1939



CASING:
15" 77' 7" 3413'
10" 1148' 5" liner 3432'

Elevation.

Production. Pot. Est. 2000 B.

Figures Indicate Bottom of Formations.

shale & shells	400
red bed & shale	490
sand water	570
shale	650
sand	680
shale	800
shale & red bed	1125
anhydrite	1170
shale & red bed	1290
salt	1410
shale & shells	1970
shale	2115
lime	2170
shale & lime brkn	2240
shale & lime	2290
sand	2310
lime	2345
lime & shale	2415
lime	2500
shale	2560
shale & lime	2655
shale & lime shells	2725
shale & lime	2780
shale & shells	2850
lime	3012
shale	3040
lime	3100
shale	3115
lime	3165
lime brkn	3240
lime	3375
shale	3388
conglomerate	3405
shale green & sand	3421
limo	3422
3422 equals 3414 SLM	
shale green	3431
Arbuckle lime	3436 1/2
Total Depth.	

DEEPENING RECORD

Comm. 2-10-39
Comp. 2-13-39
Production. Pot. 3015

lime 3436 1/2 - 3452
in pay 3444
not so good 3446 1/2
in pay 3450
no pay 3452
Total Depth.
2000 Gals. Acid.

Top Arbuckle 3431 Ctd
400' OIH/1 hr at 3432
2500' OIH/6 hrs at 3432
Inc oil 3432-3434
2800' OIH/1 hr additional