

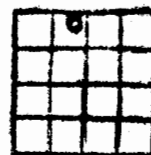
WELL LOG BUREAU * KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg., Wichita, Kansas

DARBY PETRO. CORP.
Henderson No. 2.

SEC. 7 T. 11 R. 17W
NEC NW

Total Depth. 3474'
Comm. 5-31-39 Comp. 6-24-39
Shot or Treated. 4000 Gals.
Contractor.
Issued. 7-15-39

County. Ellis



CASING:
15" 100'
10" 1181'
7" 3459'

Elevation.

Production. Pot. 2566 B.

Figures Indicate Bottom of Formations.

shale & shells	390
shale	600
iron	615
sand & shale	865
shale & shells	1170
shale	1180
anhydrite	1205
red bed	1415
shale	1740
shale & lime	2530
shale	2585
shale & lime	2730
lime	2775
shale & lime	3000
lime	3270
lime & shale	3305
lime	3435
shale	3459
limo	3474
Total Depth,	

Top conglomerate 3403
Top Simpson dolomite 3427 $\frac{1}{2}$
Top Simpson green shale 3432 $\frac{1}{2}$
Arbuckle dolomite 3459-3461
(good sat. & porosity)

Drilled Plug to 3462'
80' OIH $\frac{3}{4}$ hr.
Drilled deeper 3465'
150' OIH 1 $\frac{1}{2}$ hrs.
Drilled deeper 3468'
300' OIH 2 $\frac{3}{4}$ hrs.
Drilled deeper 3472'
1100' OIH 4 $\frac{3}{4}$ hrs &
1400' OIH 5 $\frac{1}{4}$ hrs
Drilled deeper 3473'
3050' OIH 6 hrs.
Total fillup 2975' OIH 12 hrs.
Total 4000 Gals. Acid.