

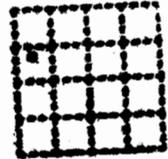
Plotted
I. R.

DARBY PETRO. CORP.
 Henderson No. 6.

SEC. 7 T. 11 R. 17W
 CN $\frac{1}{2}$ SW NW

Total Depth. 3397'
 Comm. 4-18-40 Comp. 5-3-40
 Shot or Treated. 500 Gals. Acid
 Contractor.
 Issued. 5-25-40

County. Ellis



CASING:
 15" 115'
 10" 1128'
 7" 3385'
 44' - 5 $\frac{1}{2}$ " liner at 3393'

Elevation.

Production. Pot. 3000 B.
 Maximum

Figures Indicate Bottom of Formations.

sand	120
shale	220
shale & shells	475
sand, iron & shale	650
shale	670
sand	780
shale	940
shale & shells	1125
anhydrite	1165
shale & shells	1485
shale & salt	1575
shale	1680
shale & lime	2525
shale	2695
shale & lime	2795
shale	2825
lime	3380
shale green	3387
dolomite	3388
3388 equals 3385	
shale green	3392
lime	3397
Total Depth.	

Sample Tops Corrected:
 Conglomerate 3361
 Simpson dolomite 3373
 Simpson shale 3383
 Arbuckle 3391

Drilled cement at 3385 Ctd.
 no shows

Drilled deeper to 3392
 no shows

Drilled deeper to 3393

60' OIH - 15 min.

400' " - 2 $\frac{1}{2}$ hrs.

Run 5 $\frac{1}{2}$ " liner (44') set @ 3393

1500' OIH - 8 hrs.

Drilled deeper to 3397, T.D.

2750' OIH - 10 $\frac{1}{2}$ hrs.

500 Gallons Acid.