

*Plotted
I.R.*

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bk Bldg, Wichita, Kansas.

DARBY PETROLEUM CORP.
Henderson No. 7

SEC. 7 T. 11 R. 17W.
CWL NW NW

Total Depth. 3447
Comm. 5-7-40 Comp. 5-21-40
Shot or Treated 500 gal acid.
Contractor.
Issued. 6-15-40

County Ellis.



CASING.

15" 110'
10" 1178'
7" 3445'

Elevation.

Production. Pot. 3000 B.
Maximum

Figures Indicate Bottom of Formations.

shale and shells	200
shale and shells sand	560
shale iron and sand	935
shale and shells	1179
anhydrite	1185
lime	1216
shale and shells	1540
salt	1670
shale and shells	1700
shale and lime	1830
lime	1910
lime and shale	2170
lime	2255
lime and shale	2365
shale	2470
lime and shale	2555
shale	2800
lime and shale	2850
shale	2860
lime	3350
lime broken	3420
shale and lime	3441
lime	3447
3447 equals 3443½ S.L.M.	
lime	3447
Total Depth.	

Top Conglomerate	3396
Simpson dolomite	3421-28
Top Arbuckle	3441.

Drilling cement 3443½ CTD.
1500' OIH 1 Hr.
2850' OIH 3 1/3 hrs.
Drilled Deeper to 3447.
Total Fillup 2900'

500 gallons acid.