

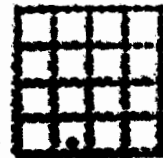
*Plotted
I.B.*

DARBY PETROLEUM CORP.
Jorgenson No. 8

SEC. 7 T. 11 R. 17W.
CSL SE SW

Total Depth. 3356
Comm. 2-27-40 Comp. 3-13-40
Shot or Treated. 500 gal.
Contractor.
Issued. 4-13-40

County Ellis.



CASING.

15" 103'
10" 1083'
7" 3350'

Elevation.

Production. Pot. 3000B.
Maximum

Figures Indicate Bottom of Formations.

shale and sand	50
sand & shells	103
sand shale and shells	400
shale and sand	520
iron	540 ✓
sand shale and red bed	925
shale and shells	1082
anhydrite	1118
red bed & shale	1400
shale	1460
salt	1560
shale and shells	1750
shale and lime	2485
shale	2705
shale and lime	2850
lime	3290
shale and lime	3351
cherty oolitic dolomite	3356
Total Depth.	

Top Arbuckle 3349 Ctd.

Drilled cement at 3351
1150' OIH $\frac{1}{2}$ hr.
2500' OIH 2 hrs.
drilled deeper to 3356 T.D.
2900' OIH 4 hrs.
3000' total fill up.

500 gallons acid.