

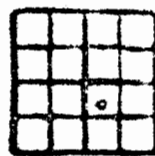
DICKEY OIL CO.  
Stein No. 2.

SEC. 7 T. 11 R. 17W  
CS  $\frac{1}{2}$  NW SE

DEEPENING RECORD

Total Depth. 3433  
Comm. 11-20-39 Comp. 12-7-39  
Shot or Treated.  
Contractor.  
Issued. 3-29-52

County. Ellis



CASING:  
15  $\frac{1}{2}$ " 35'  
10 " 1135'  
7 " 3400'

Elevation.

Production. Pot. 22,038 B.

Figures Indicate Bottom of Formations.

surface	35	dolomite w/good porosity	
shale & shells	545	& very good stain	3433
iron	550	10 hr swab test	1450'
shale & shells	625	from surface averaged	
wtr sand	811	13 BFPH w/50% water.	
red bed	1084	Two rate swab test:	
anhydrite	1152	12 BFPH 1379' from	
shale & shells	1470	surface w/trace water	
salt	1690	6 BFPH 1224' from sur-	
shale & lime	1740	face w/no water.	
lime brkn	1884	Pumped 15 hrs 86 FO $\neq$ 60%	
shale & lime	1980	water	
lime	2065	Test 18 hrs pumped 20 BFPH	
lime brkn	2236	w/80% water	
shale & lime	2305	State Potential:	
lime brkn	2433	PP 81 RCD w/71% wtr	
shale & shells	2550	T.D.	3433
shale	2825		
lime	2863		
shale & lime	2922		
lime	3095		
shale & lime	3110		
lime	3340		
red bed	3355		
lime brkn	3390		
shale green	3400		
lime	3408		
Total Depth.			

Top K.C. Lime 3110  
Top Arbuckle 3400

DEEPENING RECORD:

Company- Stanclind Oil & Gas  
Comm.- 11-3-51  
Comp. - 11-26-51  
Production: 81 FO  $\neq$  71% water  
Old T.D. - 3408  
Total Depth - 3433

Old t.d. 3408  
Plug 3408-3414  
dolomite & shale  
blue 3419  
dolomite w/fair  
stain in pinholes 3423  
shale green & stain-  
ed dolomite 3426  
dolomite & green  
shale slight  
stain 3430