

# CONFIDENTIAL

State Geologist Survey  
WICHITA DIVISION  
8-11-17W  
KCC  
gml

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # \_\_\_\_\_ EXPIRATION DATE \_\_\_\_\_

OPERATOR Frontier Oil Company API NO. 15-051-22,8

ADDRESS 1720 Ks St Bank Bldg COUNTY Ellis

Wichita, Ks 67202 FIELD Bemis-Shutts

\*\* CONTACT PERSON Terry Piesker PROD. FORMATION Arpockle

PHONE 913-483-2415

PURCHASER Koch Oil Co. LEASE Ganoung

ADDRESS P.O. Box 2256 WELL NO. #1

Wichita, Ks 67201 WELL LOCATION ApX SW SW NE

DRILLING Red Tiger Drilling Co. 330 Ft. from South Line and

CONTRACTOR ADDRESS 1720 Ks St Bank Bldg 330 Ft. from West Line of

Wichita, Ks 67202 the NE 1/4 (Qtr.) SEC 8 TWP 11 SRGE 17W.

RELEASED  
FROM CONFIDENTIAL  
Date: \_\_\_\_\_

PLUGGING n/a

CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 3622 PBTD 3480

SPUD DATE 1-31-82 DATE COMPLETED 3-26-82

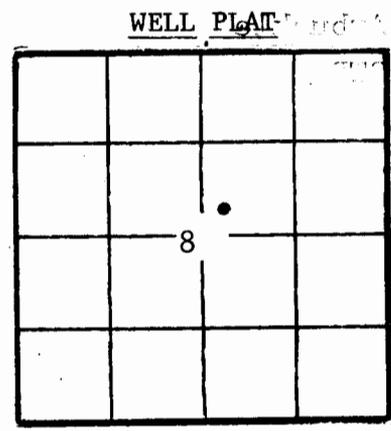
ELEV: GR 1856 DF 1858 KB 1861

DRILLED WITH (~~CABLE~~) (ROTARY) ~~XXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE n/a

Amount of surface pipe set and cemented 1129' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, ~~Shut-in Gas~~, ~~Injection~~, ~~Temporarily Abandoned~~, ~~Other~~



KCC \_\_\_\_\_

KGS

SWD/REP \_\_\_\_\_

PLG. \_\_\_\_\_

Amount and kind of material used	Depth interval treated
no acid treatment	

Date of first production <u>3-26-82</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u>	Gravity <u>not determined</u>
RATE OF PRODUCTION PER 24 HOURS <u>Oil 20 BOPD</u>	Gas <u>n/a</u>	Water <u>80 % 91</u>
Disposition of gas (vented, used on lease or sold) <u>n/a</u>	MCF <u>80 % 91</u>	Gas-oil ratio <u>n/a</u>
Perforations		

83896

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SIDE TWO

OPERATOR Frontier Oil Company LEASE Ganoung

ACO-1 WELL HISTORY  
SEC. 8 TWP. 11SRGE.17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

032A317W

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	228	Anhydrite	1103(+ 758
Shale & Clay	228	390	Brownville	2492(- 631
Sand & Shale Streaks	390	472	Tarkio	2600(- 739
Shale	472	527	Howard	2780(- 919
Hard Rock	527	545	Topeka	2805(- 944
Rock	545	605	Heebner	3033(-1172
Sand	605	750	Toronto	3051(-1190
Shale	750	830	LKC	3072(-1211
Shale & Lime	803	1103	BKC	3301(-1440
Anhydrite	1103	1132	Cong	3331(-1470
Clay & Shale	1132	1470	Simpson	3374(-1513
Shale & Lime Streaks	1470	1830	Sand	3392(-1531
Shale & Lime	1830	2225	Arbuckle	3396(-1535
Lime & Shale	2225	2385	RTD	3605(-1744
Lime	2385	3410		
Arbuckle	3410	3622		
RTD		3622		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~XXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	20 #	1129	Common	450	2% Ge 1/3% CC
Production	7 7/8	5 1/2"	14 #	3620	Common	250	10% Salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DPs	3418-3420
			4	DPs	3534-3536
			4	DPs	3576-3580

**TUBING RECORD**

Size *4* Setting depth *3576* Packer set at *3580*

ACID FRACTURE SHOT CEMENT SQUEEZE RECORD