

F TYPE

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACCORDING TO HISTORY

State Geological Survey
WICHITA BRANCH

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log; etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # n/a EXPIRATION DATE

OPERATOR Frontier Oil Company

API NO. 15-051-22,833

ADDRESS 1720 KSB Bldg.

COUNTY Ellis

Wichita, KS 67202

FIELD Upper Turkeville

** CONTACT PERSON Terry W. Piesker

PROD. FORMATION Arbuckle

PHONE (913) 483-5348

BUYER Koch Oil Company

LEASE Simpson

ADDRESS P.O. Box 2256

WELL NO. 1

Wichita, KS 67201

WELL LOCATION NW/4 SW/4 SE/4

DRILLING Red Tiger Drilling

990 Ft. from South Line and

CONTRACTOR 1720 KSB Bldg.

330 Ft. from West Line of

ADDRESS Wichita, KS 67202

the SE (Qtr.) SEC 9 TWP 11S RGE 17W.

PLUGGING n/a

CONTRACTOR

ADDRESS

WELL PLAT

(Office Use Only)

TOTAL DEPTH 3361' PBTD n/a

PUD DATE 1/28/82 DATE COMPLETED 3-17-82

ELEV: GR 1801 DF 1804 KB 1806

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE (c-18,301)

Amount of surface pipe set and cemented 1029.04 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

George A. Angle

, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George A. Angle
(Name)

RELEASED
1 MAR 1983
FROM CONFIDENTIAL

OPERATOR: Essex Oil Company LEASE #1 Simpson

SEC. 9 TWP. 11S RGE. 17W

HOWARD 314111 FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	25	Anhydrite	1028 (+ 778)
Post Rock & Hard Sand	25	165	Brownville	2442 (- 636)
Shale	165	535	Tarkio	2546 (- 740)
Sand	535	680	Elmont	2597 (- 791)
Shale	680	1028	Howard	2718 (- 912)
Anhydrite	1028	1068	Topeka	2743 (- 937)
Shale	1068	2035	Heebner	2976 (- 1170)
Shale & Lime	2035	2670	Toronto	2997 (- 1191)
Lime & Shale	2670	2795	Lansing-KC	3018 (- 1212)
Lime	2795	3361	Base of KC	3257 (- 1451)
RTD		3361	Conglomerate	3284 (- 1478)
			Simpson Sand	3348 (- 1542)
			Simpson Shale	3352 (- 1546)
			Arbuckle Dolc	3359 (- 1553)
			RTD	3361 (- 1555)

Amount and kind of material used				Depth interval treated	
250 Gal., 15% INS				3360-3361	
Date of first production 3/17/82				Producing method (Flowing, pumping, gas lift, etc.) Pumping	
				Gravity 24	
DATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water % bbls.	Cost of water cents	
	10	0	30	0	
Disposition of gas (vented, used on lease or sold) n/a			Perforations		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	24#	1036'	Common	400 sx	2% Gel., 3% C.C.
Production	7-7/8"	5½"	17#	3360'	Common	200 sx	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3345'				