

9-11-17W

P1  
Jrd

TYPE ★

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

State Geological Survey

SIDE ONE

(Rules 82-3-130 and 82-3-107) WICHITA BRANCH

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5140 EXPIRATION DATE June 30, 1983

OPERATOR Frontier Oil Company API NO. 15-051-23,436

ADDRESS 1720 KSB Building COUNTY Ellis

Wichita, Kansas 67202 FIELD Upper Turkville

\*\* CONTACT PERSON Terry Piesker PROD. FORMATION N/A.

PHONE 913-483-5348

PURCHASER N/A LEASE Simpson

ADDRESS \_\_\_\_\_ WELL NO. 3

WELL LOCATION NW/4 NE/4 SE/4

DRILLING Red Tiger Drilling Company 2310 Ft. from South Line and

CONTRACTOR \_\_\_\_\_ 990 Ft. from East Line of (E)

ADDRESS 1720 KSB Building the SE (Qtr.) SEC 9 TWP11S RGE 17W(W).

Wichita, Kansas 67202

PLUGGING Allied Cementing Company, Inc.

CONTRACTOR \_\_\_\_\_

ADDRESS Box 31, 332 West Wichita

Russell, Kansas 67665

TOTAL DEPTH 3,475' PBTD \_\_\_\_\_

SPUD DATE 4/23/83 DATE COMPLETED 5/1/83

ELEV: GR 1,801' DF 1,804' KB 1,806'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 1,047.22' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

WELL PLAT

(Office Use Only)

		9.	4

KCC \_\_\_\_\_  
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_  
NGPA \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jean Angle, being of lawful age, hereby certifies that:

I am the Affiant. and I am familiar with the \_\_\_\_\_

SIDE TWO

OPERATOR Frontier Oil Company LEASE Simpson

ACO-1 WELL HISTORY 1/4/  
 SEC. 9 TWP. 11S RGE. 17W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey						
Surface Soil & Rock	0	40			Anhydrite	1032 (+ 774)
Rock	40	70			Tarkio	2568 (- 762)
Shale & Sand	70	556			Topeka	2792 (- 986)
Sand	556	690			Heebner	3010 (-1204)
Shale	690	1032			Toronto	3031 (-1225)
Anhydrite	1032	1070			Lansing/KC	3052 (-1246)
Shale	1070	1260			Base of KC	3292 (-1486)
Shale & Shells	1260	1750			Conglomerate	3310 (-1504)
Shale	1750	2492			Arbuckle	3472 (-1666)
Shale & Lime	2492	2800			RTD	3475 (-1669)
Lime & Shale	2800	2890				
Lime	2890	3010				
Lime & Shale	3010	3106				
Lime	3106	3475				
RTD		3475				
DST 1, 60-30-60-30. Rec. 245' WM. IF 62-124. FF 124-187, ISIP 1035. FSIP 1014.	2781	2830	State Geological Survey WICHITA BRANCH			
DST 2, 60-30. Rec. 20'M. IF 103-103. ISIP 466. (Tool slid 10').	3290	3380				
Plugged 5-1-83.						
If additional space is needed use Page 2,						

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or <u>(Used)</u>							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	1054.57'	Common	425	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at