KANSAS PI		$\bigcap_{i=1}^{n}$					\cap		
WELL COMPLETION DRILLER'S LOG	ON REPORT	T AND	State G WIC	reologica HITA BRA	l =	Surve	<i>y</i> 's		. 115 R. 17 W
API No. 15 —	051 County		. 433 umber				'	ocNE	NE NE
Operator	•			<u> </u>			→ °	ounty	Ellis 640 Acres
Address	/ Enterpri	ses, inc	•						
308 West Mill								160	
Well No. Lease Name #1 Simpson "D"									
Footage Location 330 feet from (N) 76) line		330 600	from (E) (W)	line			- -	
Principal Contractor			ologist					160	
Pioneer Drilling	Date Completed	Inc. Gr	eg Issinghoff & Kevin Adams P.B.T.D.					cete well correctly	
May 29, 1981	June 7,		3461'		3412'			lev.: Gr	
Directional Deviation			Mobil Pip				۰	1839	кв1841
			CASING	RECORD					
Report of all strings	s set — surface,	intermediate	, production, et	с.					
Purpose of string	Size hole drilled	Size casing se	Weight lbs/ft.	Setting depth	1	Type cement		Sacks	Type and percent additives
Surface	12½''	8 5/8	'' 24 <i>#</i>	232'	c	common		125	2% gel, 3% cc
Production	7 7/8''	4½''	10.5#	3441'	AS	ASC		150	
Braden Head Squeeze					50	50/50 poz		170	6% ge1
	LINER RECOF						PERFORA	TION REC	CORD
Top, ft.	ottom, ft.	Socks	cement		perft. ∽ 2¹		Sixe (shots	& type	Depth interval 3374-3327
	TUBING RECO	ORD					SIULSI		33/4=332/
Sixe S 2" EVE	etting depth 3406	Packer	set at		-				
		CID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZI	RECO	RD		
	Amou	ant and kind of	f material used						Depth interval treated
Acid 2000 gallo	ons mid ac	id Swa	b back and	d sand fr	ac t	with		337	74-3327
12000# sand and	1 400 barr	el gelle	d water.		ليحمد				
	- tv								
			INITIAL PR	ODUCTION				1	<u> </u>
Date of first production		Produci	ng method (flow		as lift,	etc.)			
7-11-81	108	Pu	mping		1,	Vatar			Gas-oil ratio
RATE OF PRODUCTION	Oil OC D	ODD	905		٧١	Vater_	TIT TOTO		242-011 10110
PER 24 HOURS	36 B	OPD b	bis.		MCF		BWPD	bbls.	СГРВ

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:									
Liberty Enterpr Well No.	ises, Inc.	-								
#1	OIL									
s 9 T 11 R 17 W										
Show all important zones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUI OR OTHER DESCRIPTIVE INFORMATION									
	RIPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH					
0 1 1 1 6 6	1 at the Demonstration of				ľ					
Geological & Comp	oletion Report Enclosed									
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				ĺ						
	HEE ARRITMANA CHEEN	FORCE A DV ==	COMP. === :	 						
Date Received	USE ADDITIONAL SHEETS, IF N	ECESSART, 10	COMPLETE W	ELL RECORD.						
-213 VECELACA		Charles Donnes								
		Charles G. Comeau Signature								
	,	Petroleum Geologist								
			July	28, 1981						
				Date						