

9-11-17W P (IND)

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83
 OPERATOR Liberty Enterprises, Inc. API NO. 15-051-23,047
 ADDRESS 308 West Mill COUNTY Ellis
Plainville, Kansas 67663 FIELD
 ** CONTACT PERSON Charles G. Comeau PROD. FORMATION Conglomerate
 PHONE 913-434-4686
 PURCHASER Mobil Oil Corporation LEASE Simpson "D"
 ADDRESS Box 900 WELL NO. #3
Dallas, Texas 75221 WELL LOCATION NE SE NE
 DRILLING Pioneer Drilling Company
 CONTRACTOR 1650 Ft. from North Line and
 ADDRESS 308 West Mill 330 Ft. from East Line of
Plainville, Ks 67663 the NE/4(Qtr.) SEC 9 TWP 11s RGE 17W.

PLUGGING WELL PLAT (Office Use Only)
 CONTRACTOR State Geological Survey
 ADDRESS WICHITA, BRANCH

KCC
 KGS
 SWD/REP
 PLG.

TOTAL DEPTH 3440' PBTD 3380'

SPUD DATE 6-23-82 DATE COMPLETED 8-12-82

ELEV: GR 1797' DF 1800' KB 1802'

DRILLED WITH (CARRIER) (ROTARY) (AXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
 USED TO DISPOSE OF WATER FROM THIS LEASE CD-117911

Amount of surface pipe set and cemented 271' DV Tool Used? NO.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

i.e.

SIDE TWO

ACO-1 WELL HISTORY
LIBERTY ENTERPRISES, INC. LEASE SIMPSON "D" #3 SEC. 9 TWP. 11S RGE. 17W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
shale and sand	0'	784'	Anhydrite	1027 (+775)
sand and shale	784'	1300'	Topeka	2745 (-943)
shales	1300'	1726'	Heebner	2975 (-1173)
shales	1726'	2047'	Toronto	2996 (-1194)
shale	2047'	2065'	Lansing	3016 (-1214)
shale	2065'	2246'	Base	3257 (-1455)
lime and shale	2246'	2431'	Arbuckle	3380 (-1578)
shale and lime	2431'	2662'		
shale	2662'	2839'		
lime and shale	2839'	2968'		
lime and shale	2968'	3091'		
shale	3091'	3106'		
lime and shale	3106'	3216'		
shale and lime	3216'	3343'		
shale	3343'	3406'		
arbuckle	3406'	3440'		
	3440'	R.T.D.		

No drillstem tests.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated				
3000 gallon 15% M.S.R.	3304-3314, 3320-3340				
Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
8-12-82	Pumping				
RATE OF PRODUCTION PER 24 HOURS	OH 15 bbis.	Gas MCF	Water %	2 bbis.	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold)	Perforations				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (X) (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"		271'			
Production	7 7/8"	4 1/2"	9.50#	3398.43	A.S.C.	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Appx. 1 per 1	3/4" (18 shots)	3304-3314, 3320-3340

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3378'	