

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. —

pl

State Geological Survey
WICHITA BRANCH

9117W

DOCKET NO. NP

SIDE ONE

(Rules 82-5-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5562 EXPIRATION DATE 6-30-84

OPERATOR Liberty Enterprises, Inc. API NO. 15-051-23462

ADDRESS 308 West Mill COUNTY Ellis
Plainville, Ks 67663 FIELD

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Conglomerate
PHONE 913-434-4686 Indicate if new pay.

PURCHASER Mobil Oil Corporation LEASE Simpson "D"

ADDRESS Box 900 WELL NO. #4
Dallas, Texas 75221 WELL LOCATION SE SE NE

DRILLING Pioneer Drilling Company 2310 Ft. from N Line and
CONTRACTOR 330 Ft. from E Line of **(XX)**
ADDRESS 308 West Mill the (Qtr.) SEC 9 TWP 11 RGE 17 (W).

PLUGGING Plainville, Ks 67663

CONTRACTOR

ADDRESS

WELL PLAT (Office Use Only)

	9		•

KCC
KGS ☒
SWD/REP
PLG.
NGPA

TOTAL DEPTH 3440' PBTD 3410'

SPUD DATE 6-27-83 DATE COMPLETED 7-25-83

ELEV: GR 1802' DF 1805' KB 1807'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-117911

Amount of surface pipe set and cemented 8 5/8" set @ 208 ft Tool Used? No.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gallons 15% M.S.R.	3328-3346 3354-3366

Date of first production 7-25-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P. 25 bbls.	Gas MCF	Water % 0 bbls.
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio CFPB	Perforations

FILL IN WELL INFORMATION AS REQUIRED:

all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing and
 shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or other
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			LOG TOPS	
			Anhydrite	1038 (+769)
			Topeka	2761 (-954)
			Heebner	2993 (-1186)
			Toronto	3012 (-1205)
			Lansing/KC	3035 (-1228)
			Base/KC	3274 (-1467)
			Simpson Dolo.	3386 (-1579)
			Arbuckle	3407 (-1600)
Surface-shales & sand	0'	65'		
Shale & sand	65'	208'		
Shales & sand	208'	1035'		
Shales & sand	1035'	1038'		
Anhydrite	1038'	1072'		
Anhydrite	1072'	1477'		
Sand & shale	1477'	1748'		
Shale & lime	1748'	1975'		
Shale & lime	1975'	2176'		
Lime & shale	2176'	2320'		
Lime & shale	2320'	2515'		
Lime & shale	2515'	2763'		
Lime & shale	2763'	2849'		
Lime & shale	2849'	2995'		
Lime & shale	2995'	3132'		
Lime & shale	3132'	3230'		
Lime & shale	3230'	3330'		
Lime & shale	3330'	3415'		
Lime & shale	3415'	3440'		
Lime & shale	3440'	R.T.D.		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.					CASING RECORD (New) or XXXXX		
Purpose of string	Size hole drilled	Size casing set (in O.O.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface String	12 1/4"	8 5/8"	24#	208'	common	125	2%gel 3%cc
Production	7 7/8"	4 1/2"	10.5#	3432'	ASC	150	
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement		Shots per ft.	Size & type	Depth interval	
				total of 10 shots		3328-3346	
TUBING RECORD				total of 7 shots		3354-3366	
Size	Setting depth	Packer set at					
2 3/8"	3385'						