

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-051-23,293

ADDRESS 308 W. Mill COUNTY Ellis

Plainville, Kansas 67663 FIELD Turkville

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Conglomerate & KC
PHONE 913-434-4686

PURCHASER Mobil Oil Corporation LEASE Tanya

ADDRESS Box 900 WELL NO. #1

Dallas, Texas 75221 WELL LOCATION NW NW SW

DRILLING Pioneer Drilling Co. 2310 Ft. from S Line and

CONTRACTOR ADDRESS 308 W. Mill 330 Ft. from W Line of

Plainville, Kansas 67663 the (Qtr.) SEC 10 TWP 11 RGE 17W.

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3425' PBDT 3389'

SPUD DATE 12-16-82 DATE COMPLETED 2-14-83

ELEV: GR 1798' DF 1801' KB 1803'

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AKK~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-117911

Amount of surface pipe set and cemented (C-19,708) 204' DV Tool Used? No.

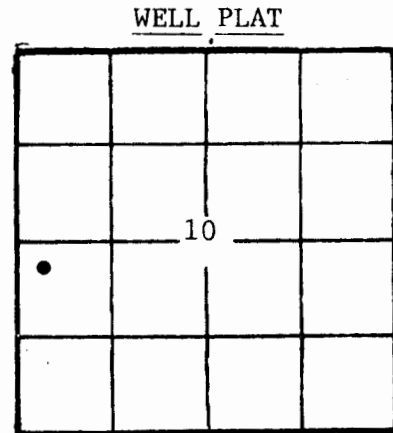
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles G. Comeau, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



Charles G. Comeau

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			LOG TOPS	
			Topeka	2754 (-951)
			Heebner	2984 (-1181)
			Toronto	3010 (-1207)
surface and sand	0'	50'	Lansing KC	3028 (-1225)
shale and sand	50'	205'	Base KC	3266 (-1463)
shales and sand	205'	1031'	Conglomerate	3297 (-1494)
anhydrite	1031'	1055'	Arbuckle	3389 (-1586)
anhydrite	1055'	1066'	Total Depth	3425 (-1622)
shale	1066'	1650'		
shales	1650'	1840'		
shales and lime	1840'	2030'		
shale and lime	2030'	2265'		
lime and shale	2265'	2355'		
lime and shale	2355'	2560'		
lime and shale	2560'	2680'		
lime and shale	2680'	2858'		
lime and shale	2858'	2960'		
lime and shale	2960'	3090'		
lime and shale	3090'	3157'		
lime and shale	3157'	3255'		
lime and shale	3255'	3385'		
lime and shale	3385'	3425'		
	3425'	R.T.D.		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallon hampene #220 demulsion, retreated with 4000 gallon 15%	3316-3346
750 gallon 15% mud acid, retreated with 1500 gallon 15% retarded	3190-3194
2000 gallon 15% mud acid, retreated with 2000 gallon 15% demulsion	3120-3130

Date of first production: 5-14-83	Producing method (flowing, pumping, gas lift, etc.): Pumping	Gravity
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Estimated Production: 1.1 P.P.	Oil: 35 bbls.	Gas: MCF	Water: % 15 bbls.	Gas-oil ratio: PB
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Disposition of gas (vented, used on lease or sold?) Perforations Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Ream)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface casing	12 1/4"	8 5/8"	20	204'	60-40 pos	120	2%gel 3%cc
Production	7 7/8"	4 1/2"	15.5	3398'	A.S.C.	150	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per 2'		3316-3346
TUBING RECORD			4 per 1'		3190-3194
Size	Setting depth	Pecker set at	2 per 1'		3120-3130
2 3/8"	3388'				