

12-11-17W *Ind*

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # #4794
name Big Bear Resources, Inc.
address 3000 Broadway
City/State/Zip Hays, Kansas 67601

Operator Contact Person Isadore P. Kisner
Phone (913) 625-4926

Contractor: license # #9008
name Sun Belt Petroleum, Inc.

Wellsite Geologist None

Phone RCHASER KACH OIL

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

if OWWO: old well info as follows:
Operator Abercrombie Drlg. Inc.
Well Name Simpson #1
Comp. Date 2-2-67 Old Total Depth 3328

API NO. 15 051-01254
County Ellis
NW NW SE Sec. 12 Twp. 11 Rge. 17 XW
2310 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

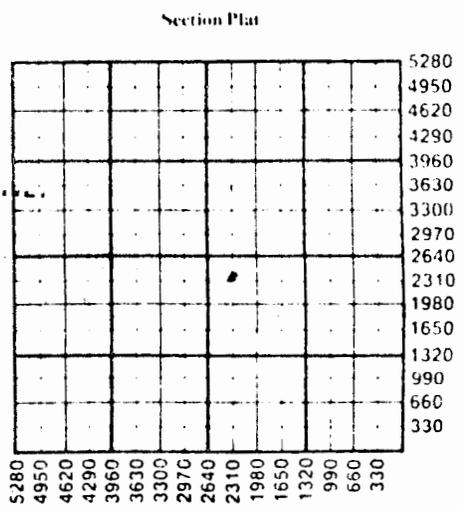
Lease Name Simpson Well# #3
Field Name Schutz - Bemis
Producing Formation Kansas City
Elevation: Ground 1771 KB 1778

JAN 05 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

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DEC 15 1988



WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-16-86 7-23-86 8-7-86
Spud Date Date Reached TD Completion Date
3328
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 964 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from 0 feet depth to 964 w/ 450 SX cmt

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner of (Well) Ft West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner of (Stream, Pond etc.) Ft West From Southeast Corner of Sec Twp Rge East West
 Other (explain) Hauled from river (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

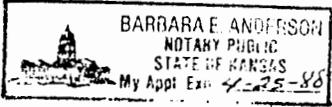
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

If requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Isadore P. Kisner
Title Operator Date 11-28-86

Subscribed and sworn to before me this 10 day of January 19 87
Notary Public Barbara E. Anderson
Notary Commission Expires 4-25-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD Rep NGPA
 KGS Plug Other
(Specify)

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Topeka & K.C.

WICHITA, KANSAS
CONSERVATION DIVISION
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CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	9"	7"	24	964	Common	450	3% CC
Prod. String	6 1/2"	4 1/2"	105	3328	common	150	6% salt

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4 pr. ft.	3148-3152,	1500 gal. 15%	
4 pr. ft.	3176-3180	1500 gal. 15%	
4 pr. ft.	3198-3202	1500 gal. 15%	
4 pr. ft.	3222-3226	1500 gal. 15%	

TUBING RECORD

size 2 3/8 set at 3300 packer at none Liner Run Yes No

Date of First Production 9-10-86	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	25 Bbls.	none	80 % water		39
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION

open hole perforation
 other (specify)

PRODUCTION INTERVAL

Kansas City

Dually Completed.
 Commingled