

9.8-1

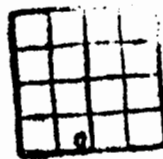
CITIES SERVICE OIL CO.
Hall No. 4-A.

SEC. 14 T. 11 R. 17W
SEc SW
330'N 330'W SEc SW $\frac{1}{4}$

Total Depth. 3370'
Comm. 10-22-38 Comp. 11-17-38
Shot or Treated.
Contractor. J.E. Mabee Co.
Issued. 1-14-39 Rotary 3367
Cable 3370

County. Ellis

JAN 14 1939



CASING:
15 $\frac{1}{2}$ " 86'
10 $\frac{3}{4}$ " 1085'
7" 3364'

Elevation.

Production. Pot. 688 B.
No water

Figures Indicate Bottom of Formations.

shale & shells	75	Corrected Tops:	
shale	93	Top Ch. Conglomerate	3320
shale, shells, sand	335	Top Simpson Dol.	3335
shale & shells	535	Top Arbuckle	3364
iron & sand	555	Penetration	6
shale	630	T.D.	3370
sand	680		
sand & red bed	1000	Fillup:	
shale red	1080	Drilled top plug 2:30 AM	
anhydrite	1117	850' oil & mud at 3 AM	
red bed & shale	1310	1900' oil & mud at 4 AM	
shale & shells	1430	2400' oil & mud at 5 AM	
salt	1580	2750' oil & mud at 6 AM	
shale	1643	2750' oil & mud at 7 AM	
shale & shells	1840		
lime & shale	1983		
lime brkn	2009		
shale & shells	2040		
lime & shale	2097		
shale & lime, brkn	2165		
lime brkn	2187		
shale & shells	2264		
brkn lime	2336		
lime brkn & shale	2408		
lime brkn	2416		
shale	2488		
shale & shells	2590		
lime	2610		
shale	2628		
lime & shale, brkn	2651		
lime brkn	2697		
lime & shale	2756		
shale & shells	2780		
lime brkn	2820		
lime	2885		
lime cherty	2895		
lime	2927		
lime & chert	2970		
lime	3037		
lime brkn	3045		
lime & chert	3057		
lime & shale	3064		
lime	3255		
lime brkn	3264		
lime	3301		
lime brkn	3313		
lime	3353		
shale	3359		
shale (core)	3360		
conglomerate (core)	3361		
lime (core)	3364		
Top Arbuckle	3361		
3364 rotary TD =	3367 SLM		
lime	3370		
Total Depth.			