

**WELL COMPLETION REPORT AND
DRILLER'S LOG**

API No. 15 — 051 — 22014
County Number

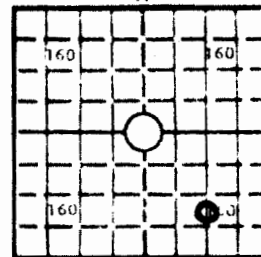
State Geological Survey
WICHITA, BRANCH

S. 14 T. 11S R. 17 W

N/2S12 SE14

County Ellis

640 Acres
N



Locate well correctly

Elev.: Gr. 1847

DF 1849 KB 1852

Operator <u>Robert R. Price</u>	
Address <u>P.O. Box 45442, Tulsa OK 74145</u>	
Well No. <u>11</u>	Lease Name <u>Henry Mai</u>
Footage Location <u>990</u> feet from (M) (S) line <u>1320</u> feet from (E) (M) line	
Principal Contractor <u>Pioneer Drlg Co.</u>	Geologist <u>Robert R. Price</u>
Spud Date <u>6-27-80</u>	Date Completed <u>7-3-80</u>
Total Depth <u>3359</u>	
P.B.T.D. <u>—</u>	
Directional Deviation	
Oil and/or Gas Purchaser <u>Roch</u>	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
<u>Surface</u>	<u>12 1/4</u>	<u>8 5/8</u>	<u>24</u>	<u>241</u>	<u>Common</u>	<u>110</u>	<u>3% G.C./2% Ge</u>
<u>O.I.</u>	<u>7 7/8</u>	<u>5 1/2</u>	<u>14</u>	<u>3358</u>	<u>RCM</u>	<u>150 SX</u>	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at
<u>3 1/2"</u>	<u>3357'</u>	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production <u>7-25-80</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>
RATE OF PRODUCTION PER 24 HOURS Oil <u>15</u> bbls.	Gas <u>—</u> MCF
Water <u>220</u> bbls.	Gas-oil ratio <u>—</u> CFPB
Disposition of gas (vented, used on lease or sold)	
Producing interval(s) <u>3358 - 3359</u>	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Robert R. Price		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: 85513	
Well No. 11	Lease Name Henry Mai	G.1 well	
S 14 T 11 S 17 W			
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Anhydrite	1060	1095	
Topeka	2770	3005	
Heebner	3005	3008	
Toronto	3015	3024	
Lansing - Kansas City	3048	3292	
Arbuckle	3356	3359	
T.D.	3359		
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	Signature Robert R. Price Title Operator Date 7-28-80		