INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Disposition of gas (vented, used on lease or sold)

CFPB

bbls.

Arbuckle

Producing interval(s)

Operator Richard H. Zinszer			DESIGNATE TYPE OF COUNTY HOLE, SWDW, ETC.	OMP.: OIL, GAS,	
Well No. Lease Name Bemis 'B'	lo. Lease Name			Oil Well	
s 15 T 115 R 17 W SE of C - SW/L	ł				
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
Anhydrite Base Anhydrite Topeka Queen Hill Sh. Heevner Toronto Lansing - K.C. Base - K.C. Simpson Polo. Arbuckle T.D.	1080' 1113' 2795' 2955' 3025' 3046' 3369' 3367' 3390' 3392'				
DST #1 TOPEKA NO Cushion IHP: 1576.5 IFP: 40 FFP: 470.7 - 30 min. FSIP: 672.7 - 45 min. FHP: 1581.6 Recovered - 20' Mud very few SPK 0					
DST #2 LANSING - K.C. IHP: 1671.4 IFP: 15.1 FFP: 44.4 - 30 min. FSIP: 672.7 - 45 min. FHP: 1671.4 Recovered - 110' Mud NSO					
USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WE	LL RECORD.		
Date Received	Par	land to	F. Zeus Zue Signétuse Title		
		31/80	Date		