<u>-</u>	•	$\bigcirc$		QKA	NSAS			$\bigcirc$			
WELL COMPLET	TION REPORT			_		inal		Ŭ. −	`		**
DRILLER'S LOG				CKANSAS  GRANSAS  GRANCH  20,593-A				<sub>tu</sub> s	s. 17 T. 115 R. 17 W		
ĺ	051	2	n 503	:_A		iral M	UH	<sup>3</sup>   1	oc. C-N/	2 N	/2 SW/4
API No. 15	051 County		Numi	ber							
Operator 0		······································				<del></del>		—	ounty		Acres
Champli:	n Petroleum	Compa	ny				2			640	N
Address			• •	000	11 01		7311	.6			
Weil No.	V. Grand Bly	7d., S	uite	300 (	okla. Cit	у,	Okla.		160	<u> -</u>  -	60
17 Hadley "D" (Washdown)						- 1	- -		<u>-</u>		
Factage Location	na	леу	D (1	Y d S I G O W I	<u></u>				W June		<b>3</b> )+
2310 feet fron	(왕) (S) line	1320		feet	from (%) (W)	line					
Principal Contractor Geologist							\$ 160		100		
Red Tiger Dr:	d Tiger Drilling  Date Completed			R. P. Norris					1 min	male	
2-6-81	3-12-81		i	3552	P.B.T.D	436		.	Locate well correctly 1885		
Directional Deviation	1 3-12-01			or Gos Puro		400			Elev.: Gr.		
1 1/4°			I	•	Company			٥	F 18	87	кв1890
				CASING	RECORD		741				· · · · · · · · · · · · · · · · · · ·
Report of all strin	igs set — surfoce,	intermed	iate, pr	oduction, e	tc.						
Purpose of string	Size hole drilled	Sixe casin	ng set W	/eight ibs/ft.	Setting depth		Type cem	ent	Sacks		Type and percent odditives
		(18 0.	-			<del></del>			n the	firs	
Surface		8-5/	8"		813		s dril				
									***		18% Salt
Production	7-7/8"	5-1/	2"	14#	3544	50	/50 Pc	zmix	200		.75% CFR-2
1 . .i		1	- 1					ļ			
Í		<del></del>			<del> </del>	┼					
	1										
	LINER RECO										
									TION REG	COKD	
Top, ft.	Top, ft. Bottom, ft.			ent	Shot	Shots per ft.			Size & type . 52		Depth interval
						2		•	02	$\dashv$	3393-3399
	TUBING RECO	ORD			i					Ì	
Size	Setting depth	Pe	cker set	ot		-		<del></del>			
2-7/8"	3407										
		CID, FR	ACTU	RE, SHOT,	CEMENT SC	UEEZ	ZE RECO	RD			
	Amor	ent and ki	nd of mo	terial used						Depth	interval treated
									1		
									<u> </u>		
									1		
						-,			<del> </del>		
	-										
						*****	<del></del>			<del></del>	
				NITIAL PE	RODUCTION						
Date of first production		Pro	ducing	method (flow	ving, pumping,	gas lif	it, etc.)				
3/11/81	To:		Flow				Water			Gas-oil	ratio
RATE OF PRODUCTION PER 24 HOURS	Oil	99	<b>&amp;</b> b.l.	Gos	None	- 1	Water 2	80	bbis.	203-011	- CFPI
Disposition of gos (vento	d, used on lease or		bbis.	<u> </u>	HOHE	MCF		ng interval	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~		Ç
Not Applic	cable - (no	gas)						(3393	-3399)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Goological Survey of Kansas, Lawrence, Kansas 66044.

Operator Champlin Petroleum Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:			
Well No. Lease Name Hadley "D"	0i1			
s 17 T11S R 17 W				
WELL LOG  Show all Important zones of porosity and contents thereof; cored intercluding depth interval tested, cushion used, time tool open, flowing and	rols, and all drill-	stem tests, in-	SHOW GEOLOGICAL MAI OR OTHER DESCRIPTIV	RKERS, LOGS RUN, E INFORMATION.
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
LOGS Compensated Acoustic Velocity Gamma - Guard Sidewall Neutron Gamma - Collar Perforation Record	1500 0 1500	3549 3551 3501		
	·			
DRILLERS LOG  Soil, Rocks, Clay Shale w/sand streaks Shale and Sand Shale Sand Shale Shale and Shells Anahydrite Shale and Shells Lime and Shale Lime Shale Lime Conglomerate Arbuckle	Surface 35 525 573 622 778 814 1130 1164 1697 2880 3055 3058 3075 3387 3393	35 525 573 622 778 814 1130 1164 1697 2880 3055 3058 3075 3387 3393 3552		
	•			
	TD PBTD	3552 3436	· ·	
USE ADDITIONAL SHEETS, IF N	CESSARY TO	COMPLETE WE		•
Date Received	. / . /	COMPLETE WE	/	<u>L </u>
624 - 2 · · · · · · · · · · · · · · · · · ·	Har Uni	trul 1	Signature Signature Title	
	Jus	,	Date	

## DRILLERS LOG

No. 17 Hadley "D" WD

CASING RECORD:

COMPANY:

Champlin Petroleum Company

DESCRIPTION:

Red Tiger Drilling Company

N/2 N/2 SX/4

5 1/2" @ 3,535.49

w/200 sx cement

COMMENCED:

CONTRACTOR:

February 6, 1981

Sec. 17-T11S-R17W

Ellis County, Kansas

COMPLETED:

February 9, 1981

TOTAL DEPTH: 3,551

ELEVATION:

FORMATION	FROM	TO	REMARKS
Washdown & Drill Deeper RTD	0	3,551 3,551	

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

Subscribed and sworn to before me this 9th day of March, 1981.