

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 051 — 22,075  
 County Number

S. 17 T. 11S R. 17  
 Loc. 70' E. C. S/2 S/2

State Geological Survey  
 WICHITA, BRANCH  
 640 Acres

Operator  
 CHAMPLIN PETROLEUM COMPANY

Address  
 6441 N.W. Grand Blvd, Suite 300, Okla. City, OK 73116

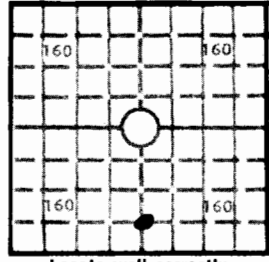
Well No. 19 Lease Name Hadley "D"

Footage Location  
 260 feet from ~~XX~~ (S) line 2640 feet from ~~XX~~ (W) line

Principal Contractor Red Tiger Drilling Geologist

Spud Date 9-19-80 Date Completed 11-6-80 Total Depth 3590' P.B.T.D. 3538'

Directional Deviation Oil and/or Gas Purchaser Koch



Elev.: Gr. 1869'  
 DF KB 1874'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	251	Quickset	200	
Production		5-1/2"	15.5#	3589	50-50 Pozmix	200	18% salt
					Litewate	400	5% Gilsonite/sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.40"	3445-49'

Size	Setting depth	Packer set at
2-7/8"	3550'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized/250 gal. 15% NE acid @ 400#	3445-49'

INITIAL PRODUCTION

Date of first production 11-6-80	Producing method (flowing, pumping, gas lift, etc.) Pumping
RATE OF PRODUCTION PER 24 HOURS	Oil 16 bbls. Gas MCF 804 bbls. Water Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Vented	Producing interval (s) 3445-49'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  
CHAMPLIN PETROLEUM COMPANY

DESIGNATE TYPE OF COMP.: OIL, GAS,  
DRY HOLE, SWDW, ETC.:  
Single Oil

Well No.  
19

Lease Name  
Hadley "D"

S 17 T 11S R 17 <sup>E</sup>/<sub>W</sub>

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOGS</u>				
Laterolog, Gammy Ray Neutron	253	3592		
Acoustilog	1700	3583		
<u>DRILLERS LOG</u>				
Shale, Sand & Shale	0	240		
Shale	240	525		
Hard Sand	525	555		
Shale	555	685		
Sand	685	785		
Shale & Red Bed	785	1108		
Anhydrite	1108	1143		
Shale	1143	1661		
Shale & Lime Streakd	1661	2018		
Shale & Lime	2018	2545		
Lime & Shale	2545	2932		
Shale & Lime	2932	3025		
Lime	3025	3590		
RTD		3590		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*J. L. Ford*  
Signature

REGULATORY ANALYST  
Title

January 13, 1981  
Date