

WELL COMPLETION REPORT AND
DRILLER'S LOGAPI No. 15 — 051 — 21,717
County Number

Operator

Champlin Petroleum Company

Address

Suite 800E, 2601 NW Expressway Okla City, Okla 73112

Well No.

#10-A

Lease Name

Hadley "D"

Footage Location

1750 feet from (X) (S) line 660 feet from (X) (W) line

Principal Contractor

Pioneer Drilling Co.

Geologist

Spud Date

6-18-79

Date Completed

7-21-79

Total Depth

3627'

P.B.T.D.

3583'

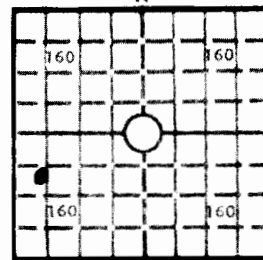
Directional Deviation

Oil and/or Gas Purchaser

Koch Pipeline

S. 17 T. 11 R. 17 E
Loc. 100' NW/C S2 NW SW

County Ellis

640 Acres
N

Locate well correctly

Elev.: Gr. 1873'

DF 1885' KB 1888'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	260	Quickset	180	
Production	7-7/8"	5-1/2"	14#	3625	50-50 Poz	200	18% salt
Production	7-7/8"	5-1/2"	14#	1480	Litewate	370	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	.47	3385-3391'

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3370'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N O N E	

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
7-21-79	Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	30 bbls.	MCF	466 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)	
None			3385-3391'	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator CHAMPLIN PETROLEUM COMPANY		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Oil	
Well No. 10A	Lease Name Hadley "D"		
S <u>17</u> T <u>11</u> R <u>17</u> ^K / _W			
WELL LOG <small>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</small>		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Sand & Shale	0	266	
	266	302	
Sand and Shale	302	900	
Shales and Sand	900	1132	
Anhydrite 36"	1132	1168	
Shale	1168	1230	
Sand and Shale	1230	1369	
Sand and Shale	1369	1674	
Shale	1674	1797	
Lime and Shale	1797	1945	
Lime and Shale	1945	2104	
Lime and Shale	2104	2225	
Lime and Shale	2225	2354	
Lime and Shale	2354	2363	
Lime and Shale	2363	2363	
Shale and Limes	2363	2488	
Shale and Lime	2488	2645	
Lime and Shale	2645	2737	
Lime and Shale	2737	2861	
Shale and Lime	2861	2978	
Lime and Shale	2979	3080	
Lime and Shale	3080	3160	
Lime and Shale	3160	3231	
Lime and Shale	3231	3294	
Lime and Shale	3294	3314	
Shale and Lime	3314	3378	
Lime and Shale	3378	3400	
Arbuckle	3400	3468	
Lime and Shale	3468	3525	
Lime and Shale	3525	3584	
Lime and Shale	3584	3627	
Arbuckle	3627	3627	
RTD		3627	
Acoustilog	1650	3627	
Laterolog	0	3627	
Epilog	2780	3616	
PFC Chart	2600	3593	
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<div style="margin-bottom: 10px;"> </div> <div style="margin-bottom: 10px;"> REGULATORY ANALYST </div> <div> 12-27-79 </div>		
	Signature Title Date		

86043