

WELL COMPLETION REPORT AND DRILLER'S LOG

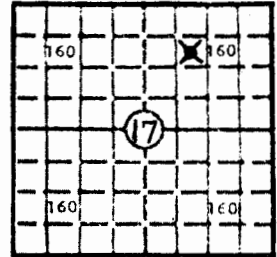
API No. 15 — 051 — 22,280
County

S. 17 T. 11S R. 17 ~~W~~ W

Loc. SE-NW-NE

County Ellis

640 Acres
N



Locate well correctly

Ele.: Gr. 1830

DF 1832 KB 1835

*State Geological Survey
WICHITA, BRANCH*

Operator

CHAMPLIN PETROLEUM COMPANY

Address

6441 N.W. Grand, Suite 300, Oklahoma City, Okla. 73116

Well No.

6

Lease Name

Mock

Footage Location

990 feet from (N) line 1650 feet from (E) ~~SW~~ line

Principal Contractor

Red Tiger Drilling

Geologist

None

Spud Date

1-26-81

Date Completed

4-23-81

Total Depth

3500

P.B.T.D.

3400

Directional Deviation

1/4 °

Oil and/or Gas Purchaser

Koch Oil Company

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	251'	Quickset	200	
Production	7 7/8"	5 1/2"	14#	3499'	50-50 Pozmix	200	18% Salt .75% CFR-2
					Litewate	200	5% Gil/Sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	3425-27
TUBING RECORD			2	1/2"	3405-07
Size	Setting depth,	Packer set at	2	1/2"	3386-90
2 7/8"	3397		2		3378-80

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated/ 750 gal. 15% NE HCl	(3386-90) (3378-80)

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			
2-26-81	PUMPING			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	9 bbls.	NONE MCF	77 bbls.	---
Disposition of gas (vented, used on lease or sold)	Producing interval(s)			
NOT APPLICABLE	(3386-90) (3378-80)			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator CHAMPLIN PETROLEUM COMPANY		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 6	Lease Name Mock	OIL
S 17 T 11S R 17 W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOGS</u>				
Acoustic Velocity Log	1500	3493		
Gamma/Guard/Neutron Log	0	3498		
<u>DRILLERS LOG</u>				
Surface Soil	0	254		
Shale and Sand	254	910		
Shale	910	1072		
Anhydrite	1072	1111		
Shale	1111	2250		
Shale and Lime	2250	2970		
Lime	2970	3385		
Arbuckle	3385	3500		
Total Depth		3500		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p align="center"><i>J. L. Foss</i> Signature</p> <p align="center"><i>Regulatory Analyst</i> Title</p> <p align="center"><i>June 8, 1981</i> Date</p>
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