

KANSAS DRILLERS LOG

API No. 15 — 051 — 22,149
County Number

Operator

Energy Reserves Group

Address

925 Patton Road Great Bend, Kansas

Well No.

8

Lease Name

Husted

Footage Location

990 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor

Emphasis Oil Operations

Geologist

Ralph White

Spud Date

11-16-80

Total Depth

3885

P.B.T.D.

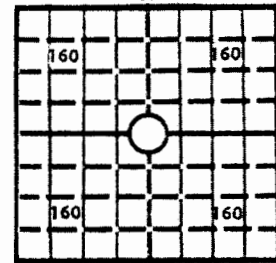
None

Date Completed

11-26-80

Oil Purchaser

County Ellis



Locate well correctly

1839

Elev.: Gr.

DF 1842 KB 1844

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23	208	50-50 Poz	130	2% gel, 3% cc 1# Flocele/sx
Production	7 7/8	5 1/2	14	3500	Lite	350	2% gel, 10% salt, .75% CFR2
			DV @	1110'	Lite	250	1# Flocele/sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2	3550	3480

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
Disposal		Oil	Gas	Water	Gas-oil ratio
RATE OF PRODUCTION PER 24 HOURS		bbls.	MCF	8000 bbls.	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Energy Reserves Group		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 8	Lease Name Husted	SWDW
S <u>18</u> T <u>11</u> S R <u>17</u> ^E _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
				SAMPLES:
DST #1 30-60-60-120 REC: 20' Mud IHP 1719# IFP 56-56# ICIP 56# FFP 56-56# FCIP 56# FHP 1716# BHT 100°	3070	3140	Anhydrite Topeka Lower Queen Hi Heebner Toronto Lansing BKC Conglomerate Arbuckle	1111 (+ 733) 2809 (- 965) 2998 (-1154) 3038 (-1194) 3060 (-1216) 3081 (-1237) 3320 (-1476) 3357 (-1513) 3447 (-1603)
DST #2 30-60-60-120 REC: 10' Sli OCM 25' Mud IHP 1824# IFP 56-56# ICIP 1040 # FFP 65-65# FCIP 1040# FHP 1824 # BHT 102°	3247	3295		
DST #3 30-60-60-120 REC: 25' sli ocm IHP 1835# IFP 43-43# ICIP 588 # FFP 43-43# FCIP 272# FHP 1830# BHT 104°	3349	3370		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	John D. Miller Signature Kansas Dist Geol Title 2-17-81 Date
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88998