

21-11-77W

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P1

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6273 EXPIRATION DATE 6-30-83

OPERATOR ROBERT R. PRICE OPERATING, INC. API NO. 15-051-22084

ADDRESS P.O. Box 45442 COUNTY Ellis

Tulsa, Oklahoma 74145 FIELD Benis-Shutts

** CONTACT PERSON ROBERT R. PRICE PROD. FORMATION Arbuckle

PHONE AC 918, 492-1694

PURCHASER Mobil Oil Corporation LEASE Benis "A"

ADDRESS P.O. Box 900 WELL NO. 6-A

Dallas, Texas WELL LOCATION 100' SE. of SE SW SW

DRILLING RANGER DRILLING COMPANY, INC. 280' Ft. from South Line and

CONTRACTOR P.O. Box 856 1040' BBB' Ft. from BBBB West Line of

ADDRESS Hays, Kansas 67601 the SW (Qtr.) SEC 21 TWP 11 SRGE 7W

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS State Geological Survey KCC ✓
WICHITA BRANCH KGS ✓

TOTAL DEPTH 4030' PBTD 3072'

SPUD DATE 12-17-81 DATE COMPLETED 12-30-81

ELEV: GR 1934' DF 1936' KB 1939'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-28017

Amount of surface pipe set and cemented 297' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

ROBERT R. PRICE, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Handwritten signature]

SIDE TWO
 OPERATOR ROBERT R. PRICE
OPERATING, INC.

LEASE Bellis "A"

87064
 ACO-1 WELL HISTORY
 SEC. 21 TWP. 11S RGE. 17W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Post Rock and Shale		65'	Anhydrite	1167'
Shale		307'	Topeka	2886'
Shale and Sand		1110'	Heebner	3117'
Shale		1167'	Toronto	3139'
Anhydrite		1206'	Lansing	3162'
Shale		1400'	B/KC	3401'
Shale and Sang		1803'	Simpson	3443'
Shale		2835'	Arbuckle	3450'
Shale and Lime		3130'	Granite Wash	3965'
Lime and Shale		3240'	RTD	4030'
Shale and Lime		3489'	LTD	3972'
Lime		4030' TD		

L-K Wireline: GR7N, Sonic-Bond cased hole logs.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production <u>2-10-83</u>		Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>		Gravity <u>38.0</u>	
Estimated Production -I.P.	Oil <u>4</u> bbls.	Gas <u>TSTM</u> MCF	Water <u>% 125</u> bbls.	Gas-oil ratio <u>TSTM</u>	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations <u>3452-3455</u>		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	297'	COMMON	175	2% CaCl ₂ , 3% Gel
Production	7 7/8"	1 1/2"	14#	4025'	RFC	200 250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			<u>1</u>		<u>3452-3455</u>
TUBING RECORD					
Size	Setting depth	Packer set at			

RANGER DRILLING COMPANY, INC.

P.O. Box 717
Hays, Kansas 67601
913/825-4210

State Geological Survey
WICHITA BRANCH

JAN 22 1982

21-11-17W
RECEIVED
STATE CORPORATION COMMISSION

JAN 6 1982
WICHITA BRANCH

DRILLERS LOG

OPERATOR: Robert R. Price Operating, Inc.
Box 45442
Tulsa, Oklahoma 74145

CONTRACTOR: Ranger Drilling Company, Inc.
Box 856
Hays, Kansas 67601

LEASE: Bemis

WELL: #6-A

LOCATION: SE/4 SW/4 SW/4
Section 21-11S-17W
Ellis County, Kansas

Total Depth: 4030'

Elevation: 1939 K.B.

Commenced: 12-15-81

Completed: 12-30-81

Casing: 8-5/8" @ 297'

Status: Pending

DEPTHS AND FORMATIONS

(All Measurements from K.B.)

Post rock and shale	65	Shale	2835
Shale	307	Shale and lime	3130
Shale and sand	1110	Lime and shale	3240
Shale	1167	Shale and lime	3489
Anhydrite	1206	Lime and shale	3514
Shale	1400	Shale and lime	3605
Shale and sand	1803	Lime and shale	3748
Shale		3893	
Shale and lime		3992	
Lime		T.D.	