

22-11-17W

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8925
Name Liberty Operations & Completions, Inc.
Address 308 West Mill Inc.
City/State/Zip Plainville, Ks 67663

Purchaser Derby Refining Co.

Operator Contact Person Charles G. Comeau
Phone 913-434-4686

Contractor: License # 5665
Name Pioneer Drilling Company, Inc.

Wellsite Geologist Kevin Adams
Phone 913-628-6698

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
10-03-85 10-09-85 10-29-85
Spud Date Date Reached TD Completion Date
3450' 3423'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 268 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1128.98 feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name Allied Cementing Company, Inc.
Invoice # 44517

API NO. 15-051-24,266
County Ellis
C. S/2 NE SE 22 Sec. 11 S Rge. 17 East
West

1650 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

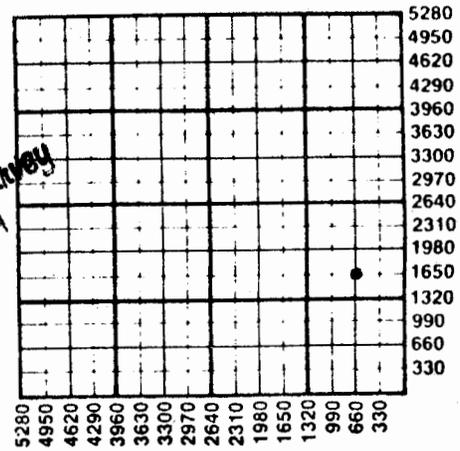
Lease Name Beach "E" Well # 9

Field Name

Producing Formation Arbuckle

Elevation: Ground 1914' 1919' KB

Section Plat



NOV 15 1985
State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 300 Ft North from Southeast Corner
(Well) 1620 Ft West from Southeast Corner of
Sec 2 Twp 11S Rge 17 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

W 31-11-32

SIDE TWO

Operator Name Liberty Operations & Completions, Inc. Lease Name Beach "E" Well # 9

Sec. 22 Twp. 11s Rge. 17 East West County Ellis

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, 10 Bbls, MCF, 970 Bbls, CFPB.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1: 2850-2870'/60-60-60-60. Recovered 185' muddy water. IF: 25-50, FF: 58-83, Shut-In: 701-684.

Log Tops

Table with 3 columns: Formation Name, Depth, Offset. Rows include Anhydrite, Topeka, Heebner, Toronto, Lansing/KC, Base/KC, Arbuckle.

Table with 3 columns: Name, Top, Bottom. Lists geological layers like shale and sand, sand and shale, anhydrite, etc. with depth ranges.

METHOD OF COMPLETION

Production Interval 3407-3411

Disposition of gas: [X] Vented [] Open Hole [X] Perforation [] Sold [] Other (Specify) [] Used on Lease

CASING RECORD [X] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Surface Casing and Production (1) and (2).

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 3 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Row 1: 2/foot, 3407-3411, 150 gal. 15% I.N.S., 3407-11.

TUBING RECORD Size 2 7/8" Set At 3416.31 Packer at Liner Run [] Yes [X] No

Date of First Production 11-1-85 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain)