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This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cities Service Co.

API NO. 15-051-22,826

ADDRESS 800 Sutton Place

COUNTY Ellis

Wichita, Kansas 67202

FIELD Bemis-Shutts

**CONTACT PERSON K.T. Woodman

PROD. FORMATION _____

PHONE 265-7650

LEASE Colahan "B"

PURCHASER _____

WELL NO. 25

ADDRESS _____

WELL LOCATION SE SE SE

330 Ft. from East Line and

330 Ft. from South Line of

the SE SEC. 25 TWP. 11S RGE. 17W

DRILLING Woodman & Iannitti Drilling Co.

CONTRACTOR _____

ADDRESS 1008 Douglas Building

Wichita, Kansas 67202

PLUGGING Woodman & Iannitti Drilling Co.

CONTRACTOR _____

ADDRESS 1008 Douglas Building

Wichita, Kansas 67202

TOTAL DEPTH 3480' PBD _____

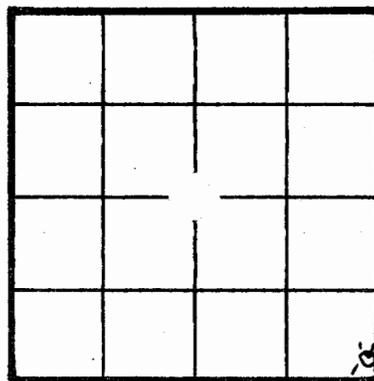
SPUD DATE 2-22-82 DATE COMPLETED 3-2-82

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (~~CABLE~~) (ROTARY) (~~ANY~~) TOOLS

Amount of surface pipe set and cemented _____ DV Tool Used? _____

WELL PLAT



KCC _____
KGS
(Office Use)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, _____

K.T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Contractor (FOR)(OF) _____

OPERATOR OF THE Colahan "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 25 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF March, 19 82, AND THAT

ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

RECEIVED
STATE CORPORATION COMMISSION
MAR 1 8 1982

88925

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MAPKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
	0	315		25-11-17w
	315	390		
Shale	390	405		
Shale w/ Sand	405	1053		
Anhydrite	1053	1065		
Anhydrite	1065	1087		
Shale & Red Bed	1087	1560		
Shale & Lime	1560	1890		
Shale & Lime	1890	2165		
Shale & Lime	2165	2410		
Lime & Shale	2410	2680		
Lime & Shale	2680	2860		
Lime & Shale	2860	3000		
Lime	3000	3115		
Lime	3115	3205		
Lime	3205	3309		
Lime	3309	3366		
Arbuckle	3366	3371		
Arbuckle	3371	3399		
Arbuckle	3399	3403		
Arbuckle	3403	3415		
Arbuckle	3415	3438		
T.D.	3438			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		390'	Common	300	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD