

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447Name: OXY USA Inc.Address P. O. Box 26100City/State/Zip Oklahoma City, Ok 73126-0100Purchaser: Citgo PetroleumOperator Contact Person: Raymond HuiPhone (405) 749-2309Contractor: Name: Duke Drilling Co.License: 5929Well' : Geologist: -- Harold Trapp

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTB
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

4 -96 5-4-96 5-22-96
 Spud Date Date Reached TD Completion Date

API NO. 15-051-24923County Ellis- - NE - NW Sec. 26 Twp. 11S Rge. 17 X ^E _W575 Feet from X ^N (circle one) Line of Section1770 Feet from X ^W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
XX, SE, XX or XX (circle one)Lease Name Hall B Well # 27Field Name BemisProducing Formation ArbuckleElevation: Ground 2075' KB 2084Total Depth 3536' PBTB 3536'Amount of Surface Pipe Set and Cemented at 309 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 1-24-97
(Data must be collected from the Reserve Pit)Chloride content 1200 ppm Fluid volume 2800 bblsDewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond HuiTitle Staff Analyst Date 6-06-96Subscribed and sworn to before me this 6th day of June, 19 96.Notary Public Kay Ann KilmerDate Commission Expires 5-2-98

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
 C ☒ Wireline Log Received
 C ☐ Geologist Report Received

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 10 1996

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other (Specify) JS

CONSERVATION DIVISION
WICHITA, KS
Form ACO-1 (7-91)

26-11s-17w
COPY

89082

SIDE TWO

Operator Name OXY USA Inc. Lease Name Hall B Well # 27
 Sec. 26 Twp. 11S Rge. 17 ☐ East ☒ West
 County Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datums	☐ Sample
Samples Sent to Geological Survey	☒ Yes ☐ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Oread	3164'	-1080
Electric Log Run (Submit Copy.)	☒ Yes ☐ No	Plattsmouth	3188'	-1104
List All E.Logs Run:		Heebner	3226'	-1142
Ran DIFL/GR/SP and CNL-LDT/PE/GR		Toronto	3248'	-1164
caliper and Microlog		LKC	3272'	-1188
		Arbuckle	3537'	-1553

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24 #	309	C1-A	250	3% Ca Cl.
Production	7 7/8"	5 1/2"	14 #	3535	C1-A	490	2% Ca Cl.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
OH	Arbuckle 3535' - 3536'	Not acidized	

TUBING RECORD		Size 2 7/8"	Set At 3504'	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	5-22-96	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 8 Bbls.	Gas Mcf	Water 349 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**

☐ Vented ☐ Sold ☐ Used on Lease ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
 (If vented, submit ACO-18.) ☐ Other (Specify) _____