

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.
412 Union National Bank Bldg, Wichita, Kansas.

CITIES SERVICE OIL CO.
McCord No. 2

SEC. 26 T. 11 R. 17 W.
SE - NW - NE
1040' E 1090'S N1/4 cor

Total Depth 3563'
Comm. 4-15-39 Comp. 5-7-39
Shot or Treated: Acidized 2000 gal.
Contractor: J. E. Mabee Co.

County Ellis.

Issued: 7-1-39 Rotary 3535
C A S I N G . Cable Tools 3563



8-5/8" 1111'
5-1/2" 3535'

Elevation.

Production. Pot. 710 B.

4% wtr
Figures Indicate Bottom of Formation.

Surface	30	Lime	3510
Surface Rock	45	Lime Broken	3520
		Lime	3540
Shale & Shells	463	Top Arbuckle	3538
Sand	540	T. D. Rotary	3540
Shale	625	5-1/2" O.D.	3539
Sand Iron & Shells	745		
Shale & Shells	780	T.D. Rotary 3540 =	3535 SIM
Sand	897	Top Arbuckle corr.	3533
Shale & Shells	1070	Dolomite	3563 T.D.
Red Bed Shale	1086		
Shale & Shells	1111	TOTAL DEPTH	3563
Red Bed	1190		
Shale & Shells	1255		
Anhydrite	1285	Top Arbuckle	3533
Shale & Shells	1580	Penetration	30
Salt & Shale	1896	Total Depth	3563
Lime Broken	1984		
lime and Shale	2046	Pay 3555-62	
Broken Lime	2090		
Lime	2116	Fillup:	
Lime Broken	2185	250' 8-3/4 hrs.	
Lime	2308	1300' 18-1/2 hrs.	
Lime Broken	2320		
Lime & Shale	2421		
Shale	2451		
Shale & Lime	2513		
Shale & Shells	2570		
Lime & Shale	2713		
Shale & Shells	2817		
Shale	2852		
Shale & Lime	3000		
Lime	3244		
Lime & Shale	3257		
Lime Broken	3270		
Lime	3286		
Broken Lime	3385		