

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5229

Name: Phillips Petroleum Company

Address Route 3, Box 20A

City/State/Zip Great Bend, Kansas 67530

Purchaser: Koch

Operator Contact Person: L.G. Janson, Jr.

Phone (316) 793-8421

Contractor: Name: Murfin Drilling

License: 30606

Wellsite Geologist: Casey Galloway

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled Docket No. _____
☐ Dual Completion Docket No. _____
☐ Other (SWD or Inj?) Docket No. _____

10/31/93 11/05/93 11/18/93

Spud Date Date Reached TD Completion Date

API NO. 15- 051-24860

County Ellis County

NE NE SW Sec. 27 Twp. 11 Rge. 17 X W

2475 Feet from (X) (circle one) Line of Section

2343 Feet from (X) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (X) (circle one)

Lease Name Baumer B Well # 46

Field Name Bemis-Shutts

Producing Formation Artuckle

Elevation: Ground 2087 KS 2092

Total Depth 3650 PBTD _____

Amount of Surface Pipe Set and Cemented at 830 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan 4-20-94 CB
(Data must be collected from the Reserve Pit)

Chloride content 15000 ppm Fluid volume 1500 bbls

Dewatering method used draw off free fluid

Location of fluid disposal if hauled offsite: _____

Operator Name Phillips Petroleum Company

Lease Name Burnett SWD System License No. 5229

SW/4 Quarter Sec. 12 Twp. 11 S Rng. 18 E/W

County Ellis Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **100% CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Great Bend Area Superintendent Date 01/21/94

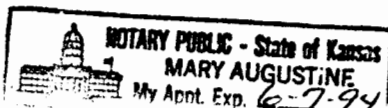
Subscribed and sworn to before me this 21st day of January, 19 94.

Notary Public Mary Augustine

Date Commission Expires 6-7-94

K.C.C. OFFICE USE ONLY
F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☒ Geologist Report Received

Distribution
☒ KCC ☐ SWD/Rep ☒ NGPA
☒ KGS ☐ Plug ☐ Other (Specify)



Operator Name Phillips Petroleum CompanyLease Name Baumer BWell # 46Sec. 27 Twp. 11S Rge. 18☐ East☒ WestCounty Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☐ No
(Submit Copy.)

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Anhydrite	1309	+786
Topeka	3004	-912
Heckner	3239	-1147
Lansing	3284	-1192
Arbuckle	3548	-1456

List All E.Logs Run:

Dual Induction Laterlog

Spectral Density Dual Spaced Neutron II Log

Acoustic Cement Bond Log

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
(see attached sheet)							

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing	3556-62	Micromatrix	30sx	1% Halad 322
☐ Plug Back TD				
☒ Plug Off Zone	3548-53		25sx	Class A

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF/5 holes	3548-50	None	

TUBING RECORD	Size 2 7/8 OD8REUE	Set At	Packer At	Liner Run ☐ Yes ☒ No
Date of First, Resumed Production, SWD or Inj.	11/24/93	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 20	Gas 77	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____