

27-11-17

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5229

Name: Phillips Petroleum Company

Address Route 3, Box 20A

City/State/Zip Great Bend, KS 67530

Purchaser: N/A

Operator Contact Person: Jim Arroyo

Phone (316) 793-8421

Contractor: Name: N/A

License: N/A

Wellsite Geologist: N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Phillips Petroleum Company

Well Name: Baumer B No. 12

Comp. Date 9/01/37 Old Total Depth 3392'

Deepening  Re-perf.  Conv. to Inj.  SWD  
 Plug Back  PSTD  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. D-26,883

G-71-94

7-13-94

Spud Date of START Date Reached TD Completion Date of  
OF WORKOVER WORKOVER

API NO. 15- Docket #D26883

County Ellis

    NW     NE     NE Sec. 27 Twp. 11S Rge. 17 X

330 Feet from S/E (circle one) Line of Section

990 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE SE, NW or SW (circle one)

Lease Name Baumer B SWD System Well # D12

Field Name Bemis Shutts

Producing Formation Arbuckle

Elevation: Ground 1925' KB 1928'

Total Depth 3782' PSTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 1137 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan REWORK JH N/A  
(Data must be collected from the Reserve Pit) 3-22-95

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Desulfuring method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Great Bend Area Superintendent Date \_\_\_\_\_

Subscribed and sworn to before me this 24th day of August 19 94.

Notary Public Carla M. Yahne

Date Commission Expires 10-23-96

NOTARY PUBLIC - State of Kansas  
CARLA M. YAHNE  
My Aupt. Exp. 10-23-96

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC 8/25 SWD/Rep  NSPA  
 KGS  Plug  Other (Specify) J.S.

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  N/A  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Anhydrite	1136'	(792')
Topeka	2845'	917'
Lansing-Kansas City	3110'	1182'
Simpson Shale	3372'	1444'
Arbuckle	3381'	1453'

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor		16"	70#	32'		45	
Surface	12 1/4"	10 3/4"	40#	1137'		425	
Production	7 7/8"	7"	24#	3382'		175	

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate	2853' - 3148'	40/60 Pozmix	575	2% Gel, 3% CC, 5# Gilsonite
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
O.H.	3382' - 3782'		Top 100' of O.H. Treated w/	
			8,000 gal Injectrol "G"	

**TUBING RECORD** Size 4 1/2" SealTite Set At 3358' Packer At 3358' Liner Run  Yes  No

Date of First, Resumed Production, SVD or Inj. 8/02/94 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A				

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other Specify

Injection Interval 3382' - 3782'

27-11-17w

Log information as correlated from samples by W. J. Allen, Geologist.

0	10	Cellar
10	38	Shale and shells
38	700	Shale and shells
700	775	Sand
775	945	Shale and shells
945	985	Sand and shale
985	1120	Shale and Red bed
1120	1125	Chalk
1125	1136	Anhydrite
1136	1165	Anhydrite
1165	1500	Shale and shells
1500	1605	Salt
1605	1810	Shale and shells
1810	1830	Lime
1830	1870	Shale
1870	1918	Shale and shells
1918	1940	Shale
1940	1985	Broken Lime
1985	2010	Shale
2010	2060	Lime
2060	2111	Sand and shale
2111	2415	Shale and Lime
2415	2430	Shale and shells
2430	2460	Lime and shale
2460	2535	Shale and shells
2535	2620	Shale and Lime
2620	2695	Shale and shells
2695	2732	Shale and Lime
2732	2845	Shale and shells
2845	2874	Lime, Topeka
2874	2917	Lime and Shale streaks
2917	3098	Lime
3098	3350	Lime, K.C.
3350	3378	Lime and shale
3378	3381	Shale
3381	3392	Lime, Silicious - Pay
3392		Total Depth

1136	Top Anhydrite
2285	Top Neva
2605-2615	In Tarkio-show oil saturation
2845	Top Topeka
2850-2880	Show oil saturation
2915-2935	" " "
3045-3060	" " "
3110	Top Lansing-Kansas City
3110-3120	Show oil saturation
3140-3170	" " "
3200-3250	" " "
3260-3300	" " "
3325-3360	" " "
3370-3372	" " "
3372	Top Simpson
3377-3378	Simpson sand <del>xxx</del> show oil saturation
3381	Top silicious lime

ORIGINAL

# BAUMER B SWD SYSTEM #D12

16' 70 lb/ft  
@ 32'  
w/ 45 sx cnt

10 3/4" 40 lb/ft  
@ 1137'  
w/ 425 sx cnt

spud: 8-09-37  
compl: 9-01-37

ELEVATIONS:  
GL 1925'  
KB 1928'

ORIGINAL

Csg Leak 2618'-22'  
Sqzd w/ 400 sx  
8/90

TDC Unknown

4-1/2" SealTite  
Tbg. @ 3358'

Topeka Perfs:

2853'-61' 8/90 Sqzd 7/94

3030'-38' 8/90 Sqzd 7/94

3050'-56' 8/90 Sqzd 7/94

Lansing-Kansas City Perfs:

3143'-48' (C) 9/90 Sqzd 7/94

Gulberson Pkr. @ 3358'

7' 24 lb/ft  
@ 3382'  
w/175 sx cnt

Arbuckle D.H.:

3382'-3782'

7/94 Top 100' of D.H. Treated  
w/ 8,000 Gal Injectrol 'G'

7/94 Drilled from 3392' to 3782'

TD 3782'



OPERATOR	PHILLIPS PETROLEUM COMPANY	
WELL NAME	Baumer B SWD System	WELL NO. D12
FIELD	Bemis-Shurtts	
COUNTY	Ellis	STATE Kansas
LOCATION	NW NE NE Sec.27-T11S-R17W	DATE 07/15/94