KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION X Amended

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31725
Name: Shelby Resources, LLC
Address: 5893 Saddle Creek Trail
City/State/Zip: Parker, Colorado 80134
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Brian Karlin
Phone: (785) 623-3290
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Jeff Zoller

Designate Type of Completion:

✓ New Well ____ Re-Entry ____ Workover
✓ Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____

____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

6-06-2005	6-10-2005	X 6-27-2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25420-0000
County: Ellis
app - NE - NW - SE Sec. 28 Twp. 11 S. R. 17 ☐ East ☑ West
2430 feet from (S) / N (circle one) Line of Section
1540 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Bemis Shutts South Unit Well #: 1
Field Name: Bemis Shutts
Producing Formation: Arbuckle
Elevation: Ground: 1959 Kelly Bushing: 1964
Total Depth: 3540 Plug Back Total Depth: 3515
Amount of Surface Pipe Set and Cemented at 220 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set 1212 Feet
If Alternate II completion, cement circulated from 1212
feet depth to Surface w/ 250 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

X Chloride content 3400 ppm X Fluid volume 400 bbls
X Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brian Karlin
Title: Operations Manager Date: 10-26-2005

Subscribed and sworn to before me this 26 day of October, 2005.

Notary Public: Gale D. Fischer
Date Commission Expires: 11-4-2006

GALE D. FISCHER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-4-2006

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes ☐ Date:
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
OCT 31 2005
KCC WICHITA

89418

Side Two

Operator Name: Shelby Resources, LLC Lease Name: Bemis Shutts South Unit Well #: 1

Sec. 28 Twp. 11 S. R. 17 ☐ East ☑ West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☑ No

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run (Submit Copy) ☑ Yes ☐ No

List All E. Logs Run:

Compensated Density Neutron, Micro, and Dual Induction Logs

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Anhydrite	1183	+781
Topeka	2898	-934
Lansing Kansas City	3185	-1221
Base Kansas City	3422	-1458
Arbuckle	3461	-1497

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	20#	*220'	Common	150	3% CC, 2% Gel
Production String	7-7/8"	5-1/2"	14#	*3539'	ASC	*175	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ✓ Protect Casing ___ Plug Back TD ___ Plug Off Zone

Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
000-1212	60/40 poz	250	6% Gel, 1/4# flo

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3464-68'	150 gal. 15% Mud Acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	3506'	None	☐ Yes ☑ No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
7-13-2005	☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	22		220		33.8

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval

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