

WELL COMPLETION REPORT AND DRILLER'S LOG

KANSAS State Geological Survey WICHITA BRANCH

S. 29 T. 11S R. 17W

Loc. SE-SE-SW

API No. 15 - 051 - 22,329 County Number

County Ellis

640 Acres N

Operator CHAMPLIN PETROLEUM COMPANY

Address 6441 N W Grand, Suite 300, Okla. City, Okla. 73116

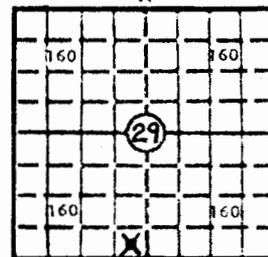
Well No. 10 Lease Name Hadley "B"

Footage Location 330 feet from (S) line 2310 feet from (W) line

Principal Contractor Red Tiger Geologist

Spud Date 3-24-81 Date Completed 5-22-81 Total Depth 3700 P.B.T.D. 3661

Directional Deviation 3/4 Oil and/or Gas Purchaser Koch



Elev.: Gr. 2092

DF -- KB 2097

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Rows include Surface and Production strings.

LINER RECORD

PERFORATION RECORD

Table with 6 columns: Top, ft., Bottom, ft., Sacks cement, Shots per ft., Size & type, Depth interval. Rows show perforation data for different depths.

TUBING RECORD

Table with 4 columns: Size, Setting depth, Packer set at. Row shows tubing size 2 7/8 and setting depth 3645.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Rows describe acid treatments with 15% NE HCl.

INITIAL PRODUCTION

Table with 4 columns: Date of first production, Producing method, RATE OF PRODUCTION PER 24 HOURS (Oil, Gas, Water, Gas-oil ratio), Disposition of gas, Producing interval(s).

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas...

Operator CHAMPLIN PETROLEUM COMPANY DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 10 Lease Name Hadley "B" Oil

S 29 T 11 S R 17 W <sup>XX</sup> W

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>LOGS</u>				
Gamma/Guard/Neutron Log	0	3701		
Acoustic Velocity Log	2100	3696		
<u>DRILLERS LOG</u>				
Soil and Limestone	0	241		
Shale	241	650		
Sand	650	880		
Shale	880	1325		
Anhydrite	1325	1360		
Shale	1360	2460		
Shale and Lime	2460	2810		
Shale	2810	2925		
Shale and Lime	2925	3125		
Lime	3125	3580		
Arbuckle	3580	3700		
Total Depth		3700		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*J. L. Ford*  
 Signature  
*Regulatory Analyst*  
 Title  
*June 22, 1981*  
 Date