

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

State Geological Survey WICHITA BRANCH

S. 29 T. 11S R. 17W E NW NW/4 NW/4 NW/4

API No. 15 - 051 - 22585 County Number

County Ellis

Operator Champlin Petroleum Company

Address 6441 NW Grand Blvd. - Suite 300, Oklahoma City, Okla. 73116

Well No. 7 Lease Name Hadley 'K'

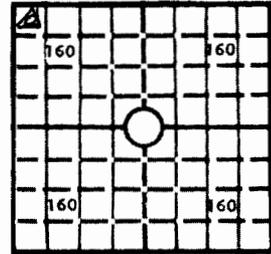
Footage Location feet from (N) (S) line feet from (E) (W) line

Principal Contractor Red Tiger Drilling Company Geologist

Spud Date 8/28/81 Date Completed 10/16/81 Total Depth 3900' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser N-A

640 Acres N



Locate well correctly

Elev.: Gr. 1993

DF 1995 KB 1,998'

CASING RECORD

Report of all strings set - surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Rows include Surface and Production data.

LINER RECORD

PERFORATION RECORD

Tables for LINER RECORD and PERFORATION RECORD. LINER RECORD has columns: Top, ft., Bottom, ft., Sacks cement. PERFORATION RECORD has columns: Shots per ft., Size & type, Depth interval.

TUBING RECORD

Table with 4 columns: Size, Setting depth, Packer set at, Depth interval.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table with 2 columns: Amount and kind of material used, Depth interval treated. Rows describe acidizing and squeezing operations.

INITIAL PRODUCTION

Table with 4 columns: Date of first production, Producing method, RATE OF PRODUCTION PER 24 HOURS, Disposition of gas (vented, used on lease or sold), Producing interval(s).

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209.

Operator Champlin Petroleum Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 7 Lease Name Hadley "K" S. W. D. W

S 29 T 11S R 17W NW NW NW

WELL LOG
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>Drillers Log</u>				
Soil, Rock & Shale	0	196		
Shale	196	545		
Sand & Shale	545	890		
Red Bed	890	1234		
Anhydrite	1234	1267		
Shale	1267	1780		
Shale & Lime	1780	2305		
Lime & Shale	2305	3177		
Lime	3177	3900		
RTD		3900		
 <u>LOGS</u>				
Compensated/Acoustic Velocity	1900	3876		
Gamma-Guard	0	3872		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____

 Signature
 Regulatory Analyst
 Title
 10-21-81
 Date

29-11-17W P1

Attachment to ACO-1 WELL HISTORY
Champlin Petroleum Company
Hadley "K" No. 7
Section 29-11S-R17W

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

KIND -

DEPTH -

Spot 500 gals 15% NE HCl, Squeeze LKC "G"
w/75 sxs 60-40 Pozmix, 2% gel, 2% CaCl +
50 sxs 60-40 Pozmix.

3306-3308'

Resqueeze w/100 sxs 60-40 Pozmix, 2% gel,
2% CaCl plus 100 sxs 60-40 Pozmix w/no
additives.

3306-3308'

Treat well down 7" casing w/8000 gals 15%
A-720 Acid w/1% acetic using 400 ball sealers

STATE OF KANSAS RECEIVED
AUG 25 1982
CONSERVATION DIVISION
Wichita, Kansas