KANSAS		\bigcirc)				
WELL COMPLETED DRILLER'S LOG	TION REPORT	AND	State	Geolog	ical S	,,,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	s.	<u>30</u> т.	<u>11S</u> R.	17 XX	
API No. 15	15 — 051 — 22,328 WICHITA BRANCH				L	Loc. SW SE SE					
	County		Number				┙╻	ounty <u>E1</u>	lis	•	N 1
Perator CHAMPLIN PET	ROLEUM COMPA	NY							640 Acres		
Address	KOLLOIT COILT	11/1			71.1		1		ПÎП		
6441 N.W. Gr		rd, Ok	la. Cit	y, OK 73	3116			160		60	
Vell No.	Lease Name	iley "	T 11					- -	┝┝┸┥	$\rightarrow \rightarrow \rightarrow$	
ootage Location		птеу	11				1		HQH		
330 feet from	WHY (S) line		660	feet from (E) (W ^X line						
rincipal Contractor Red Tiger Dr	illing Co		Geologist					160	┝╌╎╌╏╾┤	60	
pud Date	Date Completed		Total Depth		P.B.T.D.		1	Loc	ate well co		
3-11-81	8-19-8	1	3600' 3528'		E	ev.: Gr	2005 '				
irectional Deviation	•			1/or Gas Purchaser Koch		7 .	F	КВ	2010	<u>) '</u>	
			С	ASING RECO	RD						
Report of all strip	ngs set — surface,			tion, etc.							
Purpose of string	Size hole drilled	Size casin (in O.S	ng set Weigh	lbs/ft. Settin	depth	Type cement		Sacks	Ту	pe and perc additives	ent
Surface	12-1/2"	8-5/	8" 24	# 24.	5' Q	uickset		180	2%	gel	
Production	7-7/8"	5-1/	2" 14	# 3599	9 ' 5	0-50 Po	zmix	250	18%	salt,	.75% CI
								300	5#	Gilson	nite/sk
	LINER RECOI							TION REC			-
op, ft.	Bottom, ft.	Sa	cks cement		Shots per f			CHED SH	ı	Depth interv)
	TUBING RECO	ORD									
ixe 2-7/8"	Setting depth		cker set at		-						
	Setting depth 3523 1	Pa		SHOT, CEME	NT SQUEEZ	ZE RECORD					
	Setting depth 3523 1	ACID, FR			NT SQUEEZ	ZE RECORD			Depth inter	val treated	
2-7/8"	Setting depth 3523 1	Pa ACID, FR	ACTURE,		NT SQUEEZ	ZE RECORD			Depth inter	val treated	
2-7/8"	Setting depth 3523 1	Pa ACID, FR	ACTURE,		NT SQUEEZ	ZE RECORD			Depth inter	val treated	
2-7/8"	Setting depth 3523 1	Pa ACID, FR	ACTURE,		NT SQUEEZ	ZE RECORD			Depth inter	val treated	
2-7/8" SEE AT	Setting depth 3523 1	ACID, FR	ACTURE, S	i used	TION				Depth inter	val treated	
2-7/8" SEE AT	Setting depth 3523 1 Amount TACHED SHEE	ACID, FR	ACTURE, Sond of material	AL PRODUC	TION				Depth inter	val treated	
	Setting depth 3523 1 Amount TACHED SHEE	ACID, FR	INIT	AL PRODUC	TION mping, gas lif	it, etc.)			Depth inter		CEPR
2-7/8" SEE AT Date of first production 8-19-8	Setting depth 3523 1 Amount TACHED SHEE	ACID, FR	INIT	AL PRODUC	TION	it, etc.)	2	bbls.			CFPB

Operator CHAMPLIN PETR	OLEUM COMPANY			DESIGNATE TYPE OF DRY HOLE, SWDW, E Single Oil	TC.:
Well No.	Lease Name		· · · · · · · · · · · · · · · · · · ·		
9 s_30 t_11S _R _1	Hadley "L" 7 ≴ x			†	
Show all important zo	WELL LOG ones of porosity and contents thereof; cored tested, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
FORMATIO	N DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
Gamma Guard	LOGS Acoustic Velocity	1600	3569 3569		
Post Rock Shale Sand Red Bed Anhydrite Shale & Red Red Bed & Sh Shale & Lime Shale & Lime Lime and Sha Lime RTD	ale Streaks	0 60 757 890 1232 1279 1549 1830 2300 2438 2700	60 757 890 1232 1279 1549 1830 2300 2438 2700 3600 3600		
D. C. D. C.	USE ADDITIONAL SHEETS,	IF NECESSARY, TO	COMPLETE W	ELL RECORD.	
Date Receiv	red		REGULATOR September	Title	

State General Survey

DRILLERS LOG

No. 9 Hadley 'L'

CASING RECORD:

COMPANY:

Champlin Petroleum Company

DESCRIPTION:

8 5/8" @ 245"

CONTRACTOR:

Red Tiger Drilling Company

SW/4 SE/4 SE/4

w/180 sx cement

COMMENCED:

Sec. 30-T11S-R17W

5 1/2" @ 3,598.42"

TOTAL DEPTH: 3,600'

w/250 sx cement

March 11, 1981

Ellis County, Kansas

COMPLETED:

March 19, 1981

ELEVATION: 2,005' GL

FORMATION	FROM	TO	REMARKS
Post Rock Shole Sa Red Bed Anhydrite Shale & Red Bed Red Bed & Shale Shale & Lime Streaks Shale & Lime Lime & Shale Lime RTD	0 60 757 890 1232 1279 1549 1830 2300 2438 2700	60 757 890 1232 1279 1549 1830 2300 2438 2700 3600	**

I certify that this is a true and correct copy of the above log to the best of my knowledge.

RED TIGER DRILLING COMPANY

Subscribed and sworn to before me this 24th day of March, 1981.

30-11-17w

ATTACHMENT TO WELL COMPLETION REPORT & DRILLER'S LOG Hadley "L" No. 9

PERFORATION RECORD

Shots/ft.	Size & Type	Depth Interval
2		3542-48
2		3531 - 37'
2		3522-28'
2		3511 - 15 '
2		3501-08'
2		3404 - 10 '
2		3321-25'
2		3311 - 15 '
2		3302-04 '
2		3275-79 '
2		3256-62'
2		3522-26
2		3503-08 '

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount & kind of material used	Depth interval treated
Acidized/250 gal 15% NE HCl @ 1/4 BPM	3542-48
Acidized/250 gal 15% NE HCl	3522-28 '
Acidized/250 gal 15% NE HC1	3511 - 15 '
Acidized/500 gal 15% NE HCl 5 GPM @ 150#	
Squeezed/25 sxs Class "A", 50 sxs Common to 1250#	3501-08 '
Acidized/3000 gal NE acid, 5 BPM @ 200#	3404-10'
Acidized/4000 gal 15% NE HC1/25 ball sealers	3302-21'
Acidized/4000 gal 15% NE HC1/25 ball sealers @ 6 BPM @ 17	5# 3256-62 '
Spot 100 gal 15% NE across perfs	
Acidized/500 gal 15% NE @ 1½ BPM @ 150#	
Spot 100 gal 15% NE	3522 – 26 '
Spot 500 gal 15% NE across perfs	3501 – 26 '
Acidized/4000 gal 15% NE HC1/70 ball sealers	3256-3404 '
Acidized/1000 gal 15% @ 5 BPM @ 300#	3503-08 '