

30-11-17 W

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5076  
Name Walters Drilling Co., Inc.  
Address 100 S. Main, Suite 420  
City/State/Zip Wichita, Kansas 67202

Purchaser KOCH

Operator Contact Person Robert F. Walters  
Phone (316) 265-6683

Contractor: License # 5076  
Name Walters Drilling Co., Inc.

Wellsite Geologist  
Phone

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil Aband.  S.W.D.  Temp Abd.
- Gas  Inj.  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary  Air Rotary  Cable

Nov. 8, 1954 11/22/54 1954  
Spud Date Date Reached TD Completion Date  
3671  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 167 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 167 feet depth to 0 w/100 SX cmt

API NO. 15- None. Drilled in 1954  
County Ellis  
SW SE SW Sec 30 Twp 11S Rge 17  East  West

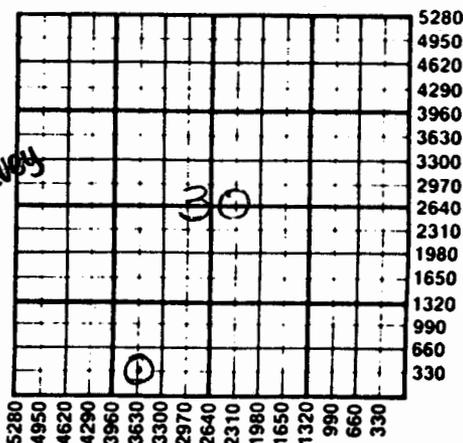
330 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name PEAVEY Well # 6

Field Name BEMIS

Producing Formation Arbuckle

Elevation: Ground 2125 KB 2130  
Section Plat



OCT 18 1985  
State Geological Survey  
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
N/A  
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

W 7A-11-02

89659

SIDE TWO

Operator Name Walters Drilling Co., Inc. Lease Name PEAVEY Well # 6

Sec. 30 Twp. 11S Rge. 17 County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [ ] Yes [ ] No
Samples Sent to Geological Survey [ ] Yes [ ] No
Cores Taken [ ] Yes [ ] No

Formation Description [X] Log [ ] Sample 2130 KB

Note: This form completed 10/10/85 to accompany plugging report CP-4 for an abandoned Arbuckle oil well completed in 1954.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Topeka, Heebner, Lansing, Simpson, Arbuckle, TD with corresponding depth values.

Table for production data with columns: Estimated Production Per 24 Hours, Oil, Gas, Water, Gas-Oil Ratio, Gravity. Includes sub-labels Bbls, MCF, CFPB.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [X] Open Hole [ ] Perforation [ ] Other (Specify)

Arbuckle 3660-1/2 - 3663-1/2

CASING RECORD [ ] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table for casing records with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table for perforation records with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [ ] Yes [ ] No

Date of First Production 1954 Producing Method [X] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (explain)