

WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY
508 East Murdook, Wichita, Kansas

Company - TEXAS CO.
Farm - C. Dreiling

No. 1

SEC. 34 T. 11 R. 17W
CT $\frac{1}{2}$ NE SE

Total Depth. 3588

Comm. 5-30-43

Comp. 7-2-43

Shot or Treated.

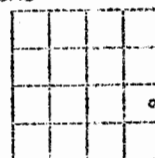
Contractor. Mercury Drlg. Co.

Issued. 10-28-50

DEEPENING RECORD

County. Ellis
KANSAS

Rotary 0 - 3541
Cable 3541-53



CASING:

Elevation. 2047

Production. Temp. Pot. 130 B.
No wtr

Figures indicate Bottom of Formations.

rock & shale	40
shale, shells	580
sand	675
shale & pyrite shells	788
shale & shells	805
sand	900
red bed	1030
lime & shale	1095
red bed	1248
lime	1285
shale	1420
shale, & shells	1740
salt & shale	1845
shale	1895
lime & shale	1965
lime brkn	2020
lime & shale	2140
shale	2175
lime	2215
lime & shale	2455
lime	2554
lime brkn	2643
lime	2727
lime & shale	2775
lime	2921
lime brkn	2986
lime & shale	3064
lime	3553
Total Depth	

Tops:

Topeka	2985
Heebner	3230
Lansing	3268
Simpson	3540
Arbuckle	3542

1st treatment of acid 500
Gal- 2nd 1000 gals. Acid -
~~3rd 1000 gals. Acid~~
Temp. Pot. 130 B0, no wtr-
Pmpg test to be taken
later.

DEEPENING RECORD:

Comm. - 2-18-48
Comp. - 3-3-48
Prod. - 140 / 27 wtr.
Old T.D. - 3553
Lime 3588
Total Depth